



Canadian Electric Budgets and Expenditures by Province and Organization (2009)

Important Information About the Data

Data were collected in the summer and fall of 2009. Changes made to budgets after this period are not reflected in the budgets data. As budgets are subject to change over the course of a year, the data reported here are a snapshot of a moving target. The program budget reported to CEE may not exactly match actual expenditures at the end of the year.

We asked respondents to provide data for the 2009 calendar year. However, not all energy efficiency program administrators' program or fiscal years match the calendar year. In addition, not all program administrators allocate efficiency funds exactly as we requested them. For these reasons, the data provided to CEE may differ from other published information about the efforts of particular program administrators, and in some cases may reflect program year or fiscal year data rather than calendar year data.

The categories commercial and industrial, residential, load management, and low income are both common and straightforward, but not all programs use these exact categories. In particular, the contents of the "Other" category vary somewhat by state and province. It includes items that not all program administrators allocate by sector, such as administration; advertising; agriculture; codes and standards; education and training; general support; planning, research, and development; and so on. "Other" also includes EM&V funds if not otherwise allocated by sector, and any program budgets that are not allocable by sector. In some cases, program administrators cannot allocate any of the budgets or expenditures by sector, in which case the entire sum is reported under "other."

Some program administrators do not separate program budgets or expenditures by fuel type. Please see figure notes for details on how these budgets have been allocated. For purposes of this report, load management budgets are reported separately from other energy efficiency budgets, since the aim and measured outcome of such programs is the reduction of kW rather than kWh.

For details of the research methodology and an overview of results, see "The State of the Energy Efficiency Program Industry: Budgets, Expenditures and Impacts 2009" at <http://www.cee1.org/ee-pe/2009AIR.php3>.

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To reference these data

Consortium for Energy Efficiency. 2010. "Budgets and Expenditures by Organization 2009." March. Boston MA: Consortium for Energy Efficiency. Retrieved from <http://www.cee1.org/ee-pe/2009AIR.php3>.



All funds reported here are in \$ Canadian.

BC Hydro

BC

Response Date:

9/18/2009

General Comments Submitted with Data:

BC Hydro reports on a fiscal year basis (April to March). For the purpose of calendar year 2008 values requested, BC Hydro has used the period from April 2008 to March 2009 as an estimate.

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Approved

Residential	\$25,800,000	\$33,400,000
Commercial and Industrial	\$50,100,000	\$71,500,000
Low Income	\$1,300,000	\$5,500,000
Other	\$30,100,000	\$33,600,000
Energy Efficiency Total	\$107,300,000	\$144,000,000
Demand Response Program/Load Management		
Direct Load Control	n/a	n/a
Interruptible Demand	n/a	n/a
Price Response	n/a	n/a
Other	n/a	n/a
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$4,400,000	\$6,100,000
Grand Total	\$107,300,000	\$144,000,000

supporting and enabling initiatives

FortisBC

BC

Response Date:

11/8/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Approved

Residential	\$1,236,000	\$1,432,000
Commercial and Industrial	\$1,028,000	\$1,632,000
Low Income	\$0	\$100,000
Other	\$419,000	\$503,000
Energy Efficiency Total	\$2,683,000	\$3,667,000

Res. includes conservation culture

Planning & Evaluation



Canadian Gas Budgets and Expenditures by Organization and Province (2009)

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$30,000	\$100,000
Grand Total	\$2,683,000	\$3,667,000

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Manitoba Hydro

MB

Response Date:

10/1/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income

	\$6,324,613	\$9,843,622
	\$18,736,064	\$20,997,363
	\$421,515	\$3,866,676

Other

	\$3,505,662	\$3,228,350
	\$28,987,853	\$37,936,012

Overall customer service & support (codes & standards, overall advertising, etc)

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$6,382,135	\$6,362,508
Demand Response/Load Management Total	\$6,382,135	\$6,362,508
EM&V (not included in totals above)	\$419,618	\$354,825
Grand Total	\$35,789,606	\$44,653,345

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total



Canadian Gas Budgets and Expenditures by Organization and Province (2009)

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$225,000	\$280,000
Demand Response/Load Management Total	\$225,000	\$280,000
EM&V (included in totals above)		\$30,000
Grand Total	\$348,000	\$1,816,100

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Hydro-Québec

QC

Response Date:

9/14/2009

General Comments Submitted with Data:

In M\$ CAN, Expenditures and Budgets exclude HQ funding to Agence de l'efficacité énergétique programs (39M\$CAN)

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income

	\$63,667,897	\$79,144,053
	\$95,733,441	\$114,743,018
	\$7,932,127	\$15,456,263

Other

	\$30,205,469	\$52,857,835
	\$197,538,935	\$262,201,169

Innovation & General & Administration

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$2,015,114	\$6,500,000
Grand Total	\$197,538,935	\$262,201,169

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total