



U.S. Electric Budgets and Expenditures by Organization and State (2009)

Important Information About the Data

Data were collected in the summer and fall of 2009. Changes made to budgets after this period are not reflected in the budgets data. As budgets are subject to change over the course of a year, the data reported here are a snapshot of a moving target. The program budget reported to CEE may not exactly match actual expenditures at the end of the year.

We asked respondents to provide data for the 2009 calendar year. However, not all energy efficiency program administrators' program or fiscal years match the calendar year. In addition, not all program administrators allocate efficiency funds exactly as we requested them. For these reasons, the data provided to CEE may differ from other published information about the efforts of particular program administrators, and in some cases may reflect program year or fiscal year data rather than calendar year data.

The categories commercial and industrial, residential, load management, and low income are both common and straightforward, but not all programs use these exact categories. In particular, the contents of the "Other" category vary somewhat by state and province. It includes items that not all program administrators allocate by sector, such as administration; advertising; agriculture; codes and standards; education and training; general support; planning, research, and development; and so on. "Other" also includes EM&V funds if not otherwise allocated by sector, and any program budgets that are not allocable by sector. In some cases, program administrators cannot allocate any of the budgets or expenditures by sector, in which case the entire sum is reported under "other."

Some program administrators do not separate program budgets or expenditures by fuel type. Please see figure notes for details on how these budgets have been allocated. For purposes of this report, load management budgets are reported separately from other energy efficiency budgets, since the aim and measured outcome of such programs is the reduction of kW rather than kWh.

For details of the research methodology and an overview of results, see "The State of the Energy Efficiency Program Industry: Budgets, Expenditures and Impacts 2009" at <http://www.cee1.org/ee-pe/2009AIR.php3>.

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To reference these data

Consortium for Energy Efficiency. 2010. "Budgets and Expenditures by Organization 2009." March. Boston MA: Consortium for Energy Efficiency. Retrieved from <http://www.cee1.org/ee-pe/2009AIR.php3>.



Alabama Power

AL

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$691,175	\$4,119,769
Commercial and Industrial	\$0	\$0
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$691,175	\$4,119,769

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$25,563	\$1,847,662
Interruptible Demand	\$37,548,910	\$38,286,360
Price Response	\$538,866	\$0
Other	\$0	\$0

Demand Response/Load Management Total

EM&V (included in totals above)

	\$0	\$0
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Grand Total

	\$38,804,514	\$44,253,791
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Allegheny Power

MD

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Proposed

Residential	\$0	\$2,009,200
Commercial and Industrial	\$0	\$967,159
Low Income	\$0	\$899,067
Other	\$0	
Energy Efficiency Total	\$0	\$3,875,426

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
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U.S. Electric Budgets and Expenditures by Organization and State (2009)

Interruptible Demand	\$0	\$0
Price Response	\$0	
Other	\$0	
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$197,755
Grand Total	\$0	\$3,875,426

Average of 3 year proposed budget as filed. 2009 - 2011 (total \$593,266)

Alliant Energy

IA

Response Date: 9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$8,220,213	\$8,522,036	
Commercial and Industrial	\$10,149,167	\$16,370,272	
Low Income	\$967,458	\$602,106	
Other	\$671,011	\$4,636,000	Outreach, Education & Training
Energy Efficiency Total	\$20,007,849	\$30,130,414	
Direct Load Control	\$3,309,251	\$3,465,302	
Interruptible Demand	\$22,396,592	\$23,865,587	
Price Response			
Other	\$1,703,952	\$2,518,200	Regulatory Assessments & New Plan/Renewables
Demand Response/Load Management Total	\$27,409,795	\$29,849,089	
EM&V (included in totals above)	\$496,053	\$1,298,800	
Grand Total	\$47,417,644	\$59,979,503	

Alliant Energy

MN

Response Date: 9/23/2009



General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$306,577	\$223,311
Commercial and Industrial	\$1,584,308	\$2,394,210
Low Income	\$29,470	\$34,667
Other	\$243,249	\$141,140
Energy Efficiency Total	\$2,163,604	\$2,793,328
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$67,343	\$28,910
Grand Total	\$2,163,604	\$2,793,328

Ag and Reg Assessments

Grand Total

Alliant Energy

WI

Response Date: 9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$0	\$0
Commercial and Industrial	\$11,865,083	\$11,533,387
Low Income	\$223,060	\$223,060
Other	\$699,420	\$1,404,477
Energy Efficiency Total	\$12,787,563	\$13,160,924
Demand Response Program/Load Management		
Direct Load Control	\$40,673	\$125,000
Interruptible Demand	\$102,718	\$29,088
Price Response		
Other	\$0	\$0

Education & Research

WPL only pays Customer Incentive if Controlled (No Control in 2008)



Demand Response/Load Management Total	\$143,391	\$154,088
EM&V (included in totals above)	\$29,640	\$200,000
Grand Total	\$12,930,954	\$13,315,012

AmerenUE

MO

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
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Residential	\$1,000,000	\$8,600,000
Commercial and Industrial	\$1,000,000	\$10,400,000
Low Income	\$1,200,000	\$1,200,000
Other		
Energy Efficiency Total	\$3,200,000	\$20,200,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$800,000	\$0
Price Response		\$300,000
Other		
Demand Response/Load Management Total	\$800,000	\$300,000
EM&V (not included in totals above)	\$100,000	\$1,000,000
Grand Total	\$4,100,000	\$21,500,000



Arizona Public Service

AZ

Response Date:

9/14/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$8,852,000	\$8,680,000
Commercial and Industrial	\$9,646,000	\$11,403,000
Low Income	\$2,029,000	\$1,567,000
Other	\$3,642,000	\$3,850,000
Energy Efficiency Total	\$24,169,000	\$25,500,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$1,225,000	\$1,300,000
Grand Total	\$24,169,000	\$25,500,000

includes schools

EM&V and Performance Incentive

included in other above, all EE expenditures are customer funded

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Austin Energy

TX

Response Date:

9/11/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$7,571,394	\$7,571,394
Commercial and Industrial	\$5,662,830	\$5,662,830
Low Income	\$789,278	\$789,278
Other		
Energy Efficiency Total	\$14,023,502	\$14,023,502



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$3,649,608	\$3,649,608
Demand Response/Load Management Total	\$3,649,608	\$3,649,608
EM&V (included in totals above)	\$143,000	\$163,000
Grand Total	\$17,673,110	\$17,673,110

Added FTE in last quarter 2009

Avista

ID

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

"Other" Energy Efficiency figures removed from total, as NEEA is reported separately.

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$1,467,878	\$2,246,710
Commercial and Industrial	\$2,235,971	\$3,934,926
Low Income	\$218,895	\$556,192
Other	\$0	\$0
Energy Efficiency Total	\$3,922,745	\$6,737,827
Demand Response Program/Load Management		
Direct Load Control	\$0	\$18,500
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$18,500
EM&V (included in totals above)	\$370,849	\$337,816
Grand Total	\$3,922,745	\$6,756,327

Regional Programs through NEEA



Avista

WA

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

"Other" Energy Efficiency figures removed from total, as NEEA is reported separately.

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$3,425,050	\$5,242,322
Commercial and Industrial	\$5,217,266	\$9,181,494
Low Income	\$510,755	\$1,297,780
Other	\$0	\$0
Energy Efficiency Total	\$9,153,071	\$15,721,597
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$864,232	\$786,080
Grand Total	\$9,153,071	\$15,721,597

Regional Programs through NEEA

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Baltimore Gas and Electric

MD

Response Date:

9/23/2009

General Comments Submitted with Data:

2009 program budgets assume 88% Electric and 12% Gas

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$4,679,957	\$12,205,406
Commercial and Industrial	\$0	\$10,490,607
Low Income	\$0	\$960,478
Other	\$0	\$0
Energy Efficiency Total	\$4,679,957	\$23,656,491

BGE 9+3 Forecast

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$34,693,728	\$49,222,061
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$34,693,728	\$49,222,061
EM&V (included in totals above)	\$0	\$238,509
Grand Total	\$39,373,685	\$72,878,552

BGE 9+3 Forecast

2008 EM&V Expenditures are not explicitly stated. It is incorporated in the Load Research Budget.

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Black Hills Energy

CO

Response Date:

10/12/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

	Approved	
	\$0	\$666,395
	\$0	\$855,041
	\$0	\$341,432
	\$0	\$61,875
Energy Efficiency Total	\$0	\$1,924,743
Direct Load Control	\$0	\$50,001
Interruptible Demand	\$0	
Price Response	\$0	
Other	\$0	
Demand Response/Load Management Total	\$0	\$50,001
EM&V (included in totals above)	\$0	\$83,607
Grand Total	\$0	\$1,974,744

Plan approved and rolled out July 1, 2009

School based energy education

Pilot program not yet rolled out

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total



Bonneville Power Administration

BPA & NEEA

Response Date:

9/30/2009

General Comments Submitted with Data:

Data are for Fiscal Years. FY 2008 runs from Oct 1, 2007 - Sept 30, 2008. FY 2009 runs from Oct 1, 2008 - Sept 30, 2009.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments

Residential	\$14,541,611	n/a	
Commercial and Industrial	\$14,156,000	n/a	
Low Income	\$4,135,389		\$5,812,466
Other	\$27,123,149		\$85,310,639
Energy Efficiency Total	\$59,956,149		\$91,123,105
Demand Response Program/Load Management			
Direct Load Control	\$700,000		\$2,000,000
Interruptible Demand			
Price Response			
Other	\$255,850		
Demand Response/Load Management Total	\$955,850		\$2,000,000
EM&V (included in totals above)			
Grand Total	\$60,911,999		\$93,123,105

Budget column includes all budgets except for demand response, low Income, and reimbursable as BPA does not budget by sector.

Load Management -- supply curve development



Burlington Electric Department VT

Response Date: 9/16/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$644,500	\$425,668
Commercial and Industrial	\$720,303	\$958,600
Low Income	\$113,758	\$75,117
Other	\$0	\$0
Energy Efficiency Total	\$1,478,561	\$1,459,385
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$25,000	\$30,000
Demand Response/Load Management Total	\$25,000	\$30,000
EM&V (not included in totals above)	\$52,025	\$65,159
Grand Total	\$1,555,586	\$1,554,544

BED specific demand response program to reduce summer peak issues (includes BED staff time and payments to customers).

Cape Light Compact

MA

Response Date: 9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$2,478,166	\$4,625,647
Commercial and Industrial	\$2,262,712	\$3,909,811
Low Income	\$745,085	\$1,532,176



Energy Efficiency Total	Other		
Demand Response Program/Load Management		\$5,485,963	\$10,067,634
	Direct Load Control		
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total		\$0	\$0
EM&V (included in totals above)		\$119,135	\$400,000
Grand Total		\$5,485,963	\$10,067,634

CenterPoint Energy

TX

Response Date:

10/14/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets
Approved

Item Specific Comments

Residential	\$5,197,472	\$5,117,138	
Commercial and Industrial	\$9,020,618	\$9,107,762	
Low Income	\$8,950,917	\$9,492,266	
Other	\$340,989	\$343,117	R&D
Energy Efficiency Total	\$23,509,996	\$24,060,282	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$717,845	\$1,437,523	Load Mgmt, Demand Response
Demand Response/Load Management Total	\$717,845	\$1,437,523	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$24,227,841	\$25,497,806	



Central Hudson Gas & Electric NY

Response Date: 9/23/2009

General Comments Submitted with Data:

Demand Response Program budgets have been proposed for 2010, as well as budgets for Low Income Energy Efficiency Programs.

CEE Comments:

Energy Efficiency

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$0	\$635,592	
Commercial and Industrial	\$0	\$3,373,645	
Low Income	\$0	\$0	
Other	\$0	\$0	
Energy Efficiency Total	\$0	\$4,009,237	
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$0	\$200,462	
Grand Total	\$0	\$4,009,237	

City of Palo Alto Utilities CA

Response Date: 10/1/2009

General Comments Submitted with Data:

Information provided above is based on City of Palo Alto Utilities Energy Efficiency Report for fiscal year 07-08. Palo Alto does not use calendar year for budget or expenditures tracking.

CEE Comments:

Energy Efficiency

Energy Efficiency Total

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$431,428	\$345,313	
Commercial and Industrial	\$894,393	\$976,751	
Low Income	\$158,807	\$236,795	
Other	\$0	\$0	
Energy Efficiency Total	\$1,484,628	\$1,558,859	



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$67,580	\$65,520
Grand Total	\$1,552,208	\$1,624,379

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

City Utilities of Springfield, Missouri

MO

Response Date: 9/28/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

	\$292,660	\$300,000
	\$133,600	\$115,000
	\$50,000	\$100,000
	\$77,675	\$100,000
	\$553,935	\$615,000

Administrative

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$553,935	\$615,000

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total



Cleco Power

LA

Response Date:

10/12/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$250,000	\$250,000
Commercial and Industrial		
Low Income		
Other		
Energy Efficiency Total	\$250,000	\$250,000
Demand Response Program/Load Management		
Direct Load Control	\$180,000	\$100,000
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$180,000	\$100,000
EM&V (not included in totals above)	n/a	n/a
Grand Total	\$430,000	\$350,000

Item Specific Comments

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Commonwealth Edison

IL

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$4,104,000	\$26,756,000
Commercial and Industrial	\$6,696,000	\$33,150,000
Low Income	In res	In res
Other	\$0	\$0
Energy Efficiency Total	\$10,800,000	\$59,906,000

Low-income programs are embedded in Residential portfolio



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$500,000	\$1,000,000
	\$0	
Demand Response/Load Management Total	\$500,000	\$1,000,000
EM&V (not included in totals above)	\$100,000	\$2,100,000
Grand Total	\$11,400,000	\$63,006,000

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Connecticut Light & Power

CT

Response Date:

11/18/2009

General Comments Submitted with Data:

2008 completed; 2009 Filed; 2009 excludes stimulus dollars

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Proposed Item Specific Comments

Residential	\$14,372,392	\$19,045,296
Commercial and Industrial	\$61,970,085	\$32,447,373
Low Income	\$7,035,693	\$9,005,048
Other	\$8,471,338	\$8,134,137
Energy Efficiency Total	\$91,849,508	\$68,631,854

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control

Interruptible Demand
Price Response
Other

	\$0	\$0
	\$8,926,618	\$7,558,907
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$8,926,618	\$7,558,907

ISO-NE 30 minute demand response

Demand Response/Load Management Total

EM&V (included in totals above)

\$724,557 \$1,000,000

3rd Party Evaluation

Grand Total

\$100,776,126 \$76,190,761



Con Edison

NY

Response Date:

9/29/2009

General Comments Submitted with Data:

Con Edison's DLC program includes residential and small commercial customers.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$6,829,143	\$17,202,916	EEPS/Targeted DSM
Commercial and Industrial	\$25,496,759	\$36,868,915	
Low Income			
Other			
Energy Efficiency Total	\$32,325,902	\$54,071,831	

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$2,668,265	\$2,668,265	DLC- DLC Program
Interruptible Demand			
Price Response			DLRP Program
Other	\$4,220,491	\$4,220,491	

Demand Response/Load Management Total

\$6,888,756 \$6,888,756

EM&V (included in totals above)

\$0 \$0

Grand Total

\$39,214,658 \$60,960,587

Duke Energy

IN

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$1,017,830	\$4,975,000
Commercial and Industrial	\$496,169	\$600,000
Low Income	\$216,116	\$500,000
Other	\$1,328	
Energy Efficiency Total	\$1,731,443	\$6,075,000

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$1,058,994	\$2,706,606
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U.S. Electric Budgets and Expenditures by Organization and State (2009)

Interruptible Demand	\$12,937	\$4,890,391
Price Response		
Other		
Demand Response/Load Management Total	\$1,071,931	\$7,596,997
EM&V (not included in totals above)	\$65,533	\$973,320
Grand Total	\$2,868,907	\$14,645,317

Duke Energy

KY

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$228,563	\$1,858,662
Commercial and Industrial	\$744,085	\$985,042
Low Income	\$546,897	\$287,978
Other	\$92,491	
Energy Efficiency Total	\$1,612,036	\$3,131,682
Demand Response Program/Load Management		
Direct Load Control	\$617,198	\$724,683
Interruptible Demand	\$199,016	\$75,030
Price Response		
Other		
Demand Response/Load Management Total	\$816,214	\$799,713
EM&V (not included in totals above)	\$73,970	\$144,655
Grand Total	\$2,502,220	\$4,076,050



Duke Energy

NC

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential		\$8,101,188
Commercial and Industrial		\$5,501,767
Low Income		\$966,640
Other		
	\$0	\$14,569,595
Energy Efficiency Total		
Demand Response Program/Load Management		
Direct Load Control	\$4,329,119	\$3,760,563
Interruptible Demand	\$8,415,263	\$5,168,511
Price Response		
Other		
	\$12,744,382	\$8,929,074
Demand Response/Load Management Total		
EM&V (not included in totals above)		\$1,077,582
Grand Total	\$12,744,382	\$24,576,251

We have TOU and RTP rates

Duke Energy

OH

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$4,776,114	\$8,972,700
Commercial and Industrial	\$2,361,223	\$8,020,633
Low Income	\$11,668	\$697,456
Other	\$33,192	
	\$7,182,197	\$17,690,789
Energy Efficiency Total		
Demand Response Program/Load Management		
Direct Load Control	\$2,691,387	\$3,699,265



U.S. Electric Budgets and Expenditures by Organization and State (2009)

Interruptible Demand	\$3,084	\$1,784,255
Price Response		
Other		
Demand Response/Load Management Total	\$2,694,471	\$5,483,520
EM&V (not included in totals above)	\$296,300	\$912,231
Grand Total	\$10,172,968	\$24,086,540

Duke Energy

SC

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential		\$2,649,324
Commercial and Industrial		\$2,930,911
Low Income		\$322,221
Other		
	\$0	\$5,902,456
Direct Load Control	\$1,525,118	\$1,193,828
Interruptible Demand	\$4,078,224	\$2,245,652
Price Response		
Other		
	\$5,603,342	\$3,439,480
		\$435,690
	\$5,603,342	\$9,777,626

We have TOU and RTP rates



Efficiency Vermont

VT

Response Date:

9/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$7,298,260	\$9,450,653
Commercial and Industrial	\$19,851,607	\$14,667,340
Low Income	\$1,609,133	\$2,625,487
Other	\$1,530,343	\$1,598,710
Energy Efficiency Total	\$30,289,343	\$28,342,190
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$44,432	\$814,000
Grand Total	\$30,333,775	\$29,156,190

ISO-New England's Forward Capacity Market; a 20 year forecast of efficiency potential for the Vermont Public Service Board; the "Vermont Systems Planning Committee"; non-electric efficiency measures

Energy Trust of Oregon

OR

Response Date:

10/8/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$20,580,986	\$28,362,845
Commercial and Industrial	\$29,216,290	\$49,504,635



	Low Income		
	Other		
Energy Efficiency Total		\$49,797,276	\$77,867,480
Demand Response Program/Load Management			
	Direct Load Control		
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total		\$0	\$0
EM&V (included in totals above)		n/a	n/a
Grand Total		\$49,797,276	\$77,867,480

Eugene Water & Electric Board OR

Response Date: 9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$928,590	\$1,552,788	
Commercial and Industrial	\$2,371,008	\$3,339,288	
Low Income	\$619,060	\$1,035,192	
Other			
Energy Efficiency Total	\$3,918,658	\$5,927,268	
Demand Response Program/Load Management			
	Direct Load Control		
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$3,918,658	\$5,927,268	



Florida Power & Light

FL

Response Date:

9/16/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$48,649,763	\$36,084,068	
Commercial and Industrial	\$7,208,492	\$11,824,784	
Low Income	In res	In res	Low income not broken out separately
Other	\$26,894,947	\$36,281,802	General administration costs
Energy Efficiency Total	\$82,753,202	\$84,190,654	
Demand Response Program/Load Management			
Direct Load Control	\$97,969,318	\$100,461,608	
Interruptible Demand			
Price Response	\$0	\$0	FPL does not currently have a price response DSM program
Other			
Demand Response/Load Management Total	\$97,969,318	\$100,461,608	
EM&V (included in totals above)	n/a	n/a	EM&V expenses are embedded in individual DSM program and administrative budgets.
Grand Total	\$180,722,520	\$184,652,262	

Fort Collins Utilities

CO

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Funds from Platte River Power Authority have been removed from listed budgets and

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

	2008 Program Expenditures	2009 Program Budgets Proposed	Item Specific Comments
Residential	\$288,208	\$2,178,000	



U.S. Electric Budgets and Expenditures by Organization and State (2009)

	Commercial and Industrial	\$343,229	\$860,000	
	Low Income	In res	In res	low-income in residential
	Other			
Energy Efficiency Total		\$631,437	\$3,038,000	
Demand Response Program/Load Management				
	Direct Load Control	\$274,383	\$245,000	
	Interruptible Demand			
	Price Response			
	Other			
Demand Response/Load Management Total		\$274,383	\$245,000	
EM&V (included in totals above)		n/a	n/a	
Grand Total		\$905,821	\$3,283,000	

Gainesville Regional Utilities

FL

Response Date:

10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

	Residential	\$1,282,575	\$757,980	Values in fiscal years (Oct to Sept)
	Commercial and Industrial	\$1,393,108	\$1,396,000	
	Low Income	\$342,236	\$342,000	
	Other	\$358,543	\$187,100	Advertising
Energy Efficiency Total		\$3,376,462	\$2,683,080	
Demand Response Program/Load Management				
	Direct Load Control	\$0	\$0	
	Interruptible Demand	\$0	\$0	
	Price Response	\$0	\$0	
	Other	\$0	\$0	
Demand Response/Load Management Total		\$0	\$0	
EM&V (not included in totals above)		\$13,626	\$93,399	
Grand Total		\$3,390,088	\$2,776,479	



Georgia Power

GA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$8,004,565	\$14,514,272	
Commercial and Industrial	\$2,519,349	\$3,950,000	
Low Income	\$1,959,318	\$2,000,000	
Other			
Energy Efficiency Total	\$12,483,232	\$20,464,272	
Demand Response Program/Load Management			
Direct Load Control	\$1,433,379	\$1,958,963	
Interruptible Demand	\$12,449,974	\$12,904,236	
Price Response	\$5,486,526	\$5,151,634	
Other			
Demand Response/Load Management Total	\$19,369,879	\$20,014,833	
EM&V (included in totals above)	\$250,000	\$250,000	
Grand Total	\$31,853,111	\$40,479,105	

Glendale Water & Power

CA

Response Date:

10/6/2009

General Comments Submitted with Data:

We are in the process of hiring a third party to do measurement and verification for our energy efficiency programs.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$1,263,654	\$1,885,000	
Commercial and Industrial	\$1,052,150	\$2,795,000	
Low Income	\$584,369	\$525,000	
Other			
Energy Efficiency Total	\$2,900,173	\$5,205,000	



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$1,400,000
	\$0	\$0
Demand Response/Load Management Total	\$0	\$1,400,000
EM&V (not included in totals above)	\$0	\$25,000
Grand Total	\$2,900,173	\$6,630,000

Currently evaluating proposals

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Green Cove Springs Electric

FL

Response Date:

9/28/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

	\$0	\$180,000
	\$0 In res	
	\$0 In res	
	\$0	\$0
Energy Efficiency Total	\$0	\$180,000
Demand Response Program/Load Management		
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$0	\$180,000

All three categories (Res., C&I, and LI) lumped together

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

No EM&V program at this point



Gulf Power

FL

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$3,241,262	\$3,198,474
Commercial and Industrial	\$1,360,521	\$1,549,557
Low Income	\$0	\$0
Other	\$261,367	\$1,642,773
Energy Efficiency Total	\$4,863,150	\$6,390,804
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$6,403,850	\$7,041,271
Other	\$0	\$0
Demand Response/Load Management Total	\$6,403,850	\$7,041,271
EM&V (included in totals above)	n/a	n/a
Grand Total	\$11,267,000	\$13,432,075

Research & Development and Energy Education

Hawaii Energy

HI

Response Date:

10/19/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$8,800,000
Commercial and Industrial	\$0	\$9,800,000
Low Income	\$0	\$100,000
Other	\$0	\$0
Energy Efficiency Total	\$0	\$18,700,000



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$187,000
Grand Total	\$0	\$18,887,000

EM&V handled by external corporation

Hawaiian Electric Company

HI

Response Date:

10/2/2009

General Comments Submitted with Data:

By order of the Hawaii Public Utilities Commission, the energy efficiency programs were transferred from the utilities to an independent third party on July 1, 2009. These programs are

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

	\$13,214,497	\$8,071,022
	\$7,719,944	\$3,400,854
	\$60,494	\$15,918
Energy Efficiency Total	\$20,994,935	\$11,487,794

HECO submitted a request to the PUC in June, 2009 to increase its Residential Programs budget by \$2.4 million to respond to higher than expected participation. That request is still pending approval.

The 2009 Program budgets for energy efficiency programs reflects expenditures through June, 2009, at which time the budget assumption was that the energy efficiency programs were to be transferred to an independent non-utility third-party administrator.



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$6,879,233	\$6,368,782
Demand Response/Load Management Total	\$6,879,233	\$6,368,782
EM&V (included in totals above)	\$307,340	\$142,927
Grand Total	\$27,874,168	\$17,856,576

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Kansas City Board of Public Utilities

KS

Response Date:

11/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income

Other

	\$267,490	\$250,000
	\$94,444	\$100,000
	\$4,810	\$6,000
	\$108,969	\$115,000
	\$475,713	\$471,000
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$143,318	\$140,000
Grand Total	\$619,031	\$611,000

Rebates
Rebates
Labor
Ed & Audit Expenses for R & C
Customers

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total



Los Angeles Department of Water & Power

CA

Response Date:

10/12/2009

General Comments Submitted with Data:

Fiscal Year

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$7,085,038	\$12,107,300
Commercial and Industrial	\$48,635,562	\$44,066,470
Low Income	\$8,315,000	\$29,982,800
Other	\$0	\$6,796,530
Energy Efficiency Total	\$64,035,600	\$92,953,100

General Program Support

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0

Demand Response/Load Management Total

EM&V (not included in totals above)

	\$12,094	\$256,500
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Grand Total

	\$64,047,694	\$93,209,600
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Maine Public Utilities Commission

ME

Response Date:

9/22/2009

General Comments Submitted with Data:

Budgets above include anticipated RGGI funds, but do not include federal ARRA funds

CEE Comments:

Maine Public Utilities Commission response includes Efficiency Maine data.

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$2,840,083	\$7,491,950
Commercial and Industrial	\$6,481,915	\$10,363,357
Low Income	\$2,797,927	\$2,600,000
Other	\$1,005,400	\$388,485
Energy Efficiency Total	\$13,125,325	\$20,843,792

Includes RGGI program funds

Includes RGGI program funds

School energy curriculum, training & Ed



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$200,000
Grand Total	\$13,125,325	\$20,843,792

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Maui Electric Company

HI

Response Date:

9/21/2009

General Comments Submitted with Data:

As of July 1, 2009, the administration of the Energy Efficiency programs transitioned to a third party administrator of the Hawaii Energy Efficiency Program. The 2009 budgets shown above

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$2,162,682	\$1,434,157
Commercial and Industrial	\$1,064,037	\$1,124,213
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$3,226,719	\$2,558,370

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$146,393	\$18,576
Grand Total	\$3,226,719	\$2,558,370

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total



MidAmerican Energy

IA

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Trees, assessments, education

Residential	\$7,469,000	\$8,165,000
Commercial and Industrial	\$12,630,000	\$12,773,000
Low Income	\$439,000	\$879,000
Other	\$1,513,000	\$3,546,000
Energy Efficiency Total	\$22,051,000	\$25,363,000

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$3,041,000	\$3,832,000
Interruptible Demand	\$9,263,000	\$9,662,000
Price Response	\$0	\$0
Other	\$0	\$693,000

Critical-Peak Pricing Pilot

Demand Response/Load Management Total

	\$12,304,000	\$14,187,000
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EM&V (included in totals above)

	\$665,000	\$1,128,000
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Grand Total

	\$34,355,000	\$39,550,000
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MidAmerican Energy

IL

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$427,000	\$560,000
Commercial and Industrial	\$267,000	\$636,000
Low Income	\$14,000	\$56,000
Other		
Energy Efficiency Total	\$708,000	\$1,252,000

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$18,000	\$424,000
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Interruptible Demand	\$339,000	\$925,000
Price Response		
Other		
Demand Response/Load Management Total	\$357,000	\$1,349,000
EM&V (included in totals above)	\$13,000	\$86,000
Grand Total	\$1,065,000	\$2,601,000

MidAmerican Energy

SD

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$0	\$8,000	
Commercial and Industrial	\$0	\$20,000	
Low Income	\$0	\$1,000	
Other	\$0		
Energy Efficiency Total	\$0	\$29,000	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$4,000	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0		
Demand Response/Load Management Total	\$0	\$4,000	
EM&V (included in totals above)	\$0	\$1,000	
Grand Total	\$0	\$33,000	



Mississippi Power

MS

Response Date:

9/23/2009

General Comments Submitted with Data:

The 2009 Program Budget costs are not available to report at this time, but expect these costs to be similar in magnitude to those reported for 2008.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$146,590	\$146,590
Commercial and Industrial	\$0	\$0
Low Income	\$11,700	\$11,700
Other	\$2,082,322	\$2,082,322
	\$2,240,612	\$2,240,612
Direct Load Control	\$193,386	\$193,386
Interruptible Demand	\$1,506,380	\$1,506,380
Price Response	\$0	\$0
Other	\$0	\$0
	\$1,699,766	\$1,699,766
	\$0	\$0
	\$3,940,378	\$3,940,378

Labor, Corporate Advertising

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

National Grid

MA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$18,245,232	\$24,468,544
Commercial and Industrial	\$25,556,463	\$38,720,634
Low Income	\$9,233,856	\$12,775,938
Other		
	\$53,035,551	\$75,965,115
Direct Load Control		

Energy Efficiency Total

Demand Response Program/Load Management



	Interruptible Demand	
	Price Response	
	Other	
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$1,468,476	\$3,022,861
Grand Total	\$54,504,027	\$78,987,976

National Grid

NH

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
	Proposed	

Residential	\$492,161	\$506,220
Commercial and Industrial	\$765,079	\$1,008,396
Low Income	\$121,706	\$252,290
Other		
Energy Efficiency Total	\$1,378,946	\$1,766,906
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$32,324	\$93,405
Grand Total	\$1,411,270	\$1,860,311



National Grid

NY

Response Date:

9/23/2009

General Comments Submitted with Data:

Nothing for 2008; programs started for 2009.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$576,450
Commercial and Industrial	\$0	\$18,458,016
Low Income	\$0	
Other	\$0	
Energy Efficiency Total	\$0	\$19,034,466
Demand Response Program/Load Management		
Direct Load Control	\$0	
Interruptible Demand	\$0	
Price Response	\$0	
Other	\$0	
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$951,724
Grand Total	\$0	\$19,986,190

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

National Grid

RI

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$3,742,600	\$7,228,204
Commercial and Industrial	\$8,927,100	\$12,962,188
Low Income	\$1,475,100	\$2,628,273
Other		
Energy Efficiency Total	\$14,144,800	\$22,818,665
Demand Response Program/Load Management		
Direct Load Control		

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control



	Interruptible Demand	
	Price Response	
	Other	
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$311,023	\$700,200
Grand Total	\$14,455,823	\$23,518,865

Nebraska Public Power District NE

Response Date: 9/11/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$205,981	\$1,000,000	
Commercial and Industrial	\$57,718	\$1,000,000	
Low Income			
Other			
Energy Efficiency Total	\$263,699	\$2,000,000	
Demand Response Program/Load Management			
Direct Load Control	\$5,900,000	\$5,900,000	
Interruptible Demand			
Price Response			
Other			
Demand Response/Load Management Total	\$5,900,000	\$5,900,000	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$6,163,699	\$7,900,000	



New Hampshire Electric Cooperative

NH

Response Date:

11/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$564,428	\$494,110
Commercial and Industrial	\$331,141	\$379,562
Low Income	\$189,200	\$153,386
Other	\$0	\$0
Energy Efficiency Total	\$1,084,769	\$1,027,058
Demand Response Program/Load Management		
Direct Load Control	\$105,514	\$104,720
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$105,514	\$104,720
EM&V (not included in totals above)	\$38,437	\$59,568
Grand Total	\$1,228,720	\$1,191,346

Item Specific Comments

New Jersey Office of Clean Energy

NJ

Response Date:

9/25/2009

General Comments Submitted with Data:

The Other section includes expenses and budgets for the following programs and administration:

CEE Comments:

New Jersey does not routinely break out budgets and expenditures by fuel type. Amounts

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$29,109,030	\$76,524,817
Commercial and Industrial	\$11,426,400	\$70,251,498
Low Income	\$14,251,950	\$25,053,737
Other	\$17,145,120	\$17,527,971
Energy Efficiency Total	\$71,932,500	\$189,358,023

See Comments section



**New York State Energy
Research and Development
Authority**

NY

Response Date:

9/28/2009

General Comments Submitted with Data:

No new budgets for SWP in 2009. Program completed.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$33,000,000	\$27,000,000	NYE\$ and SWP (\$100,000) includes funding for demand response efforts previously reported through the Peak Load Management Program (now Existing Facilities) that can no longer be separated out; SWP DOLLARS = \$6M.; SWP for RES is \$100,000.
Commercial and Industrial	\$48,700,000	\$54,198,402	
Low Income	\$41,400,000	\$38,052,000	
Other	\$13,700,000	\$24,150,000	2008-2007 R&D = Distributed Energy Resources, Industrial and Muni Process Effic, Next Gen and Emerging Tech and General Awareness
Energy Efficiency Total	\$136,800,000	\$143,400,402	
Demand Response Program/Load Management			This does not include funding for demand response efforts previously reported under the Peak Load Management Program (now Existing Facilities). This funding is included in the EE category as it cannot be separated out. 2008-2007 R&D = Demand response and Innov Research and Elec Trans SWP DOLLARS = \$5.3M
Direct Load Control	\$5,600,000	\$6,000,000	
Interruptible Demand			
Price Response			
Other			
Demand Response/Load Management Total	\$5,600,000	\$6,000,000	



EM&V (not included in totals above)

\$3,200,000	\$3,604,392
\$145,600,000	\$153,004,794

Grand Total

Northern California Power Agency

CA

Response Date:

9/11/2009

General Comments Submitted with Data:

NCPA is a joint powers agency representing 15 member utilities which provide energy efficiency programs. NCPA does not directly provide customer programs. The data provided above is

CEE Comments:

All available budgets and expenditures = NCPA's reported figures - City of Palo Alto's reported

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$3,941,919	\$4,286,797	Aggregated data
Commercial and Industrial	\$9,804,027	\$10,890,486	Aggregated data
Low Income	n/a	n/a	Data not available from NCPA
Other	n/a	n/a	Data not available from NCPA
Energy Efficiency Total	\$13,745,946	\$15,177,283	
Demand Response Program/Load Management			
Direct Load Control	n/a	n/a	
Interruptible Demand	n/a	n/a	
Price Response	n/a	n/a	
Other	n/a	n/a	
Demand Response/Load Management Total	\$0	\$0	Data not available from NCPA
EM&V (not included in totals above)	\$177,420	n/a	Aggregated data
Grand Total	\$13,923,366	\$15,177,283	



Northern Indiana Public Service Company

IN

Response Date:

10/2/2009

General Comments Submitted with Data:

We have interruptible tariffs that have been in existence for many years. The costs to manage the interruptible tariffs are not broken out separately for individual tracking.

CEE Comments:

Energy Efficiency

2008 Program Expenditures

**2009 Program Budgets
Proposed**

Item Specific Comments

Residential		\$0	\$0
Commercial and Industrial		\$0	\$0
Low Income		\$0	\$0
Other		\$0	\$0
Energy Efficiency Total		\$0	\$0
Demand Response Program/Load Management			
Direct Load Control		\$0	\$0
Interruptible Demand	n/a	n/a	
Price Response		\$0	\$0
Other		\$0	\$0
Demand Response/Load Management Total		\$0	\$0
EM&V (not included in totals above)		\$0	\$0
Grand Total		\$0	\$0

Since these are tariff based interruptible contracts, no specific budget is set.

Northwest Energy Efficiency Alliance

BPA & NEEA

Response Date:

10/13/2009

General Comments Submitted with Data:

Does not include special funding or any administration costs.

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Residential	\$2,978,877	\$2,485,000
Commercial and Industrial	\$8,770,511	\$8,955,000
Low Income	\$1,171,143	\$792,000



Energy Efficiency Total	Other		
Demand Response Program/Load Management		\$12,920,531	\$12,232,000
	Direct Load Control		
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total		\$0	\$0
EM&V (not included in totals above)		\$1,639,102	\$1,829,000
Grand Total		\$14,559,633	\$14,061,000

NSTAR Electric

MA

Response Date:

11/5/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$15,053,355	\$19,483,693	
Commercial and Industrial	\$31,382,934	\$48,117,167	
Low Income	\$5,749,268	\$6,636,652	
Other	\$0	\$0	
Energy Efficiency Total	\$52,185,556	\$74,237,512	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$1,259,160	\$2,739,784	
Grand Total	\$52,185,556	\$74,237,512	



NV Energy

CA

Response Date:

10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$255,151	\$250,616
Commercial and Industrial	\$177,418	\$223,153
Low Income	\$0	\$0
Other	\$222,000	\$176,947
	\$654,569	\$650,716
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$33,225	\$9,100
Grand Total	\$654,569	\$650,716

The other category includes the education related program costs.

The significant decrease is attributed to a change in the EM&V contractor.

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

NV Energy

NV

Response Date:

10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$23,430,325	\$23,739,561
Commercial and Industrial	\$15,921,500	\$14,815,940
Low Income	\$2,800,000	\$2,133,218



Energy Efficiency Total	Other	\$1,590,000	\$1,253,623
		\$43,741,825	\$41,942,342
Demand Response Program/Load Management	Direct Load Control	\$11,811,000	\$11,330,963
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
		\$11,811,000	\$11,330,963
Demand Response/Load Management Total		\$11,811,000	\$11,330,963
EM&V (included in totals above)		\$1,650,646	\$750,116
Grand Total		\$55,552,825	\$53,273,305

The other category includes the following programs: Non-Profit Agency Grants, Energy Education, Technology & Market Trials, and a study comparing DSM versus Renewal costs.

Oklahoma Gas & Electric

AR

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets
Approved

Item Specific Comments

Energy Efficiency Total	Residential	\$142,927	\$160,605
	Commercial and Industrial	\$120,032	\$120,032
	Low Income	\$137,410	\$137,410
	Other	\$0	\$0
		\$400,369	\$418,047
Demand Response Program/Load Management	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
		\$0	\$0
Demand Response/Load Management Total		\$0	\$0

OK DSM 2008/2009 Quick Start Program



EM&V (included in totals above)	\$0	\$0
Grand Total	\$400,369	\$418,047

Oklahoma Gas & Electric

OK

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments
Approved

Residential	\$325,629	\$1,302,514	OK DSM 2008/2009 Quick Start Program
Commercial and Industrial	\$305,963	\$1,223,853	
Low Income	\$308,318	\$1,233,272	
Other	\$0	\$0	
Energy Efficiency Total	\$939,910	\$3,759,639	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$54,578	\$58,700	Tariff related expenses
Demand Response/Load Management Total	\$54,578	\$58,700	
EM&V (included in totals above)	\$0	\$0	
Grand Total	\$994,488	\$3,818,339	



Omaha Public Power District

NE

Response Date:

10/14/2009

General Comments Submitted with Data:

There was program spending in 2008. However, the amounts cannot be determined exactly as of yet.

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	See Program Comments	\$2,096,700	Res. Includes Low Income
Commercial and Industrial	\$0	\$1,170,000	
Low Income	\$0 In res		OPPD existing facilities
Other	\$0	\$790,532	
Energy Efficiency Total	\$0	\$4,057,232	
Demand Response Program/Load Management			
Direct Load Control	See Program Comments	n/a	These costs are considered in the 2009 program budgets noted above
Interruptible Demand	\$0	n/a	
Price Response	\$0	n/a	
Other	\$0		
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$0	\$4,057,232	

Energy Efficiency Total

Demand Response Program/Load Management

Residential
Commercial and Industrial
Low Income
Other

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Oncor

TX

Response Date:

10/5/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$15,335,109	\$14,986,054	Research and Development
Commercial and Industrial	\$11,266,639	\$21,880,332	
Low Income	\$24,852,830	\$13,857,229	
Other	\$521,855	\$750,000	
Energy Efficiency Total	\$51,976,433	\$51,473,615	

Residential
Commercial and Industrial
Low Income
Other

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$1,931,783	\$2,105,000
Demand Response/Load Management Total	\$1,931,783	\$2,105,000
EM&V (included in totals above)	\$595,252 n/a	
Grand Total	\$53,908,216	\$53,578,615

2009 included in Total Program costs but not budgeted separately

Orange and Rockland Utilities

NY

Response Date:

10/30/2009

General Comments Submitted with Data:

Recently had a C&I Existing Building Program approved on October 15, 2009 with the program budgets starting in 2010. Additionally, we have a Residential Efficient Products program

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$0	\$352,362	Residential HVAC
Commercial and Industrial	\$0	\$2,478,497	Small C&I Direct Install Program
Low Income	\$0	\$0	
Other	\$0	\$0	
Energy Efficiency Total	\$0	\$2,830,859	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$0	\$141,680	
Grand Total	\$0	\$2,830,859	



Pacific Gas and Electric

CA

Response Date:

10/1/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$109,860,606	\$99,413,220
Commercial and Industrial	\$272,285,154	\$183,110,148
Low Income	\$48,175,361	\$64,343,256
Other	\$45,493,745	\$45,279,036
Energy Efficiency Total	\$475,814,865	\$392,145,660
Demand Response Program/Load Management		
Direct Load Control	\$29,607,061	\$57,273,712
Interruptible Demand	\$23,304,327	\$23,723,000
Price Response	\$19,083,551	\$41,977,740
Other	\$20,523,240	\$23,799,996
Demand Response/Load Management Total	\$92,518,179	\$146,774,448
EM&V (included in totals above)	\$16,620,806	\$24,281,663
Grand Total	\$568,333,044	\$538,920,108

codes and standards, emerging technologies, EM&V, government partnerships, education and training, statewide marketing, and audits

AutoDR, TI, Marketing and Outreach, Flex Alert, Emerging Technologies, PEAK, Demand Response On-line Enrollment, InterAct, and other programs that are not Direct Load Control, Price, nor Interruptible Demand Programs



Pacific Power

CA

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$75,864	\$592,412
Commercial and Industrial	\$108,176	\$605,835
Low Income	\$142,177	\$168,000
Other	\$0	\$0
Energy Efficiency Total	\$326,217	\$1,366,247

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0

Demand Response/Load Management Total

	\$0	\$0
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EM&V (included in totals above)

n/a	n/a	
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EM&V budgets included in program budgets for all sectors

Grand Total

	\$326,217	\$1,366,247
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Pacific Power

WA

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$1,636,658	\$3,281,585
Commercial and Industrial	\$3,449,082	\$3,211,204
Low Income	\$571,926	\$1,017,075
Other	\$0	\$0
Energy Efficiency Total	\$5,657,666	\$7,509,864

Residential expenditure has had NEEA funding removed



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	n/a	n/a
Grand Total	\$5,657,666	\$7,509,864

EM&V budgets included in program budgets for all sectors

Pasadena Water & Power

CA

Response Date: 10/29/2009

General Comments Submitted with Data:

Budgets are for FY 09

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$1,110,274	\$1,505,000
Commercial and Industrial	\$204,377	\$5,563,000
Low Income	\$333,448	\$341,000
Other	\$0	\$0
Energy Efficiency Total	\$1,648,099	\$7,409,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	n/a	n/a
Grand Total	\$1,648,099	\$7,409,000



Platte River Power Authority

CO

Response Date:

9/25/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$209,000	\$400,000
Commercial and Industrial	\$1,158,000	\$1,400,000
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$1,367,000	\$1,800,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$0
Grand Total	\$1,367,000	\$1,800,000

EE budgets listed above include internal EM&V

PNM

NM

Response Date:

9/9/2009

General Comments Submitted with Data:

CEE Comments:

PNM response includes data for Texas New Mexico Power Company.

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$3,475,860	\$3,707,995
Commercial and Industrial	\$262,378	\$3,429,628
Low Income	\$250,967	\$1,547,931

The 2009 programs were approved in May 09 and launched in July 2009. The "2009" budget is technically July 2009-July 2010



U.S. Electric Budgets and Expenditures by Organization and State (2009)

Energy Efficiency Total Demand Response Program/Load Management	Other		\$620,725	Market transformation budget: consumer education, schools, and emerging technologies
		\$3,989,205	\$9,306,279	
Demand Response/Load Management Total	Direct Load Control			
	Interruptible Demand	\$4,008,711	\$4,792,613	
	Price Response			
	Other			
		\$4,008,711	\$4,792,613	
EM&V (included in totals above)		\$181,276	\$537,650	EM&V budget is included as part of the overall rate rider.
Grand Total		\$7,997,916	\$14,098,892	

Public Service Commission of Wisconsin

WI

Response Date:

9/11/2009

General Comments Submitted with Data:

CEE Comments:

Public Service Commission of Wisconsin includes data for WI Focus on Energy, except for low

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Energy Efficiency Total Demand Response Program/Load Management	Residential	\$16,006,334	\$18,947,105
	Commercial and Industrial	\$23,881,886	\$36,666,234
	Low Income		
	Other		
		\$39,888,220	\$55,613,339
Demand Response/Load Management Total	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
		\$0	\$0
EM&V (not included in totals above)		\$1,561,083	\$2,285,808
Grand Total		\$41,449,303	\$57,899,147



Public Service of New Hampshire

NH

Response Date:

10/20/2009

General Comments Submitted with Data:

EE Approved, DR is ISO-NE program and the \$3k is estimates staff time.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$3,195,733	\$4,333,615
Commercial and Industrial	\$7,387,590	\$7,003,803
Low Income	\$2,797,569	\$1,935,309
Other		
Energy Efficiency Total	\$13,380,892	\$13,272,727
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand	\$3,000	\$3,000
Price Response		
Other		
Demand Response/Load Management Total	\$3,000	\$3,000
EM&V (included in totals above)	\$309,217	\$663,686
Grand Total	\$13,383,892	\$13,275,727

Estimated Staff time for ISO-NE program

Rocky Mountain Power

ID

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$603,397	\$1,319,095
Commercial and Industrial	\$556,005	\$1,443,846

Residential expenditure has had NEEA funding removed



U.S. Electric Budgets and Expenditures by Organization and State (2009)

	Low Income	\$164,578	\$149,808
	Other	\$0	\$0
Energy Efficiency Total		\$1,323,980	\$2,912,749
Demand Response Program/Load Management			
	Direct Load Control	\$0	\$0
	Interruptible Demand	\$3,126,637	\$5,400,000
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total		\$3,126,637	\$5,400,000
EM&V (included in totals above)		\$0 n/a	
Grand Total		\$4,450,617	\$8,312,749

EM&V budgets included in program budgets for all sectors

Rocky Mountain Power

UT

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$12,626,966	\$16,450,000	
Commercial and Industrial	\$13,941,566	\$14,529,000	
Low Income	\$127,423	\$260,564	
Other	\$829,590	\$1,000,000	2008 - \$829,590 for CESWay contract 2009 - \$1,000,000 for Class 4 Outreach program
Energy Efficiency Total	\$27,525,544	\$32,239,564	
Demand Response Program/Load Management			
	Direct Load Control	\$7,178,848	\$9,359,025
	Interruptible Demand	\$761,931	\$2,525,000
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total	\$7,940,779	\$11,884,025	



EM&V (included in totals above)

\$0 n/a
\$35,466,323

EM&V budgets included in program budgets for all sectors

Grand Total

Rocky Mountain Power

WY

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments
Approved

Residential	\$22,308	\$1,366,096
Commercial and Industrial	\$62,203	\$1,054,718
Low Income	\$5,188	\$178,750
Other	\$0	\$0
Energy Efficiency Total	\$89,699	\$2,599,564

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0

Demand Response/Load Management Total

\$0	\$0
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EM&V (included in totals above)

\$0	\$0
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EM&V budgets included in program budgets for all sectors

Grand Total

\$89,699	\$2,599,564
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Sacramento Municipal Utility District

CA

Response Date:

10/13/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$10,725,343	\$13,538,000
Commercial and Industrial	\$11,493,277	\$11,587,000
Low Income		
Other	\$6,500,486	\$7,196,000
Energy Efficiency Total	\$28,719,106	\$32,321,000
Demand Response Program/Load Management		
Direct Load Control	\$3,284,000	\$3,345,000
Interruptible Demand	\$47,000	\$0
Price Response	\$0	\$0
Other	\$99,000	\$107,000
Demand Response/Load Management Total	\$3,430,000	\$3,452,000
EM&V (not included in totals above)	\$515,545	\$834,000
Grand Total	\$32,664,651	\$36,607,000

Shade Trees, Planning, Market Research, Marketing, Education, R&D

Residential A/C Program Demand Bid

Voluntary Program

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

San Diego Gas & Electric

CA

Response Date:

10/27/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets

Item Specific Comments

	Proposed	
Residential	\$29,135,535	\$23,256,000
Commercial and Industrial	\$67,982,915	\$63,840,000
Low Income	\$7,773,529	\$11,109,000

CA IOUs required to resubmit program budgets in compliance filing



Energy Efficiency Total	Other		
Demand Response Program/Load Management		\$104,891,979	\$98,205,000
	Direct Load Control	\$3,936,790	\$0
	Interruptible Demand	\$740,400	\$686,000
	Price Response	\$2,567,945	\$2,819,000
	Other	\$12,498,100	\$11,574,000
Demand Response/Load Management Total		\$19,743,235	\$15,079,000
EM&V (not included in totals above)		\$3,099,300	\$4,454,000
Grand Total		\$127,734,514	\$117,738,000

includes Mktg, pilots, enabling tech, etc.

Includes EE and DR

Snohomish County Public Utility District

WA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential	\$3,565,160	\$6,223,972
Commercial and Industrial	\$5,572,183	\$5,095,520
Low Income	\$600,000	\$375,000
Other	\$6,350,503	\$7,026,518
Energy Efficiency Total	\$16,087,846	\$18,721,010
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0

"Other" includes all budget components other than conservation programs such as labor, education, memberships, materials, contracts, and travel.



EM&V (included in totals above)

\$800,000 \$1,270,000

Grand Total

\$16,087,846 \$18,721,010

Southern California Edison

CA

Response Date:

10/5/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$92,141,392	\$86,162,793
Commercial and Industrial	\$171,294,948	\$135,784,755
Low Income	\$37,623,867	\$55,742,000

Other	\$37,167,099	\$54,155,208
Energy Efficiency Total	\$338,227,305	\$331,844,756

The "Other" category includes SCE's Agricultural, Education & Outreach, Emerging Technologies, Codes & Standards, Program Solicitations, EM&V, and Statewide Marketing programs.

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$21,618,729	\$10,578,000
Interruptible Demand	\$1,557,459	\$1,769,702
Price Response	\$5,206,273	\$16,104,708

Other	\$18,986,773	\$34,483,039
Demand Response/Load Management Total	\$47,369,234	\$62,935,449

Includes DR enabled programs, pilots and SmartConnect enabled programs, Flex Alert, measurement and evaluation, system support activities, marketing education and outreach, and EE/DR integrated programs.

EM&V (included in totals above)

\$10,767,766 \$30,206,328

Grand Total

\$385,596,539 \$394,780,205



Southern Minnesota Municipal Power Agency

MN

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$1,809,287	\$2,000,000
Commercial and Industrial	\$2,112,675	\$2,400,000
Low Income	\$257,401	\$280,000
Other		
Energy Efficiency Total	\$4,179,363	\$4,680,000
Demand Response Program/Load Management		
Direct Load Control	\$970,000	\$985,000
Interruptible Demand	\$208,366	\$290,000
Price Response	\$0	\$0
Other		
Demand Response/Load Management Total	\$1,178,366	\$1,275,000
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$5,357,729	\$5,955,000

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Spencer Municipal Utilities

IA

Response Date:

9/25/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$44,399	In other
Commercial and Industrial	\$64,704	In other
Low Income		In other

Item Specific Comments
Our annual budget, set by board, is for all expenditures



U.S. Electric Budgets and Expenditures by Organization and State (2009)

Energy Efficiency Total
Demand Response Program/Load
Management

Other

		\$120,000
	\$109,104	\$120,000
Direct Load Control	n/a	n/a
Interruptible Demand	n/a	n/a
Price Response	n/a	n/a
Other	n/a	n/a
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$109,104	\$120,000

All budgets (originally included as just a total, relocated to Other for reporting purposes)

We have one interruptible demand customer but do not associate any expenses with that account

Expect to add for 2010

Tacoma Power

WA

Response Date:

9/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential	\$2,659,920	\$6,138,000
Commercial and Industrial	\$1,932,671	\$5,784,000
Low Income	\$346,543	\$962,000
Other		
Energy Efficiency Total	\$4,939,134	\$12,884,000
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0

budget 1 1/2 of 2009/2010 biennium budget



EM&V (included in totals above)

n/a See comment

2008 M&V in house labor, costs not tracked. Our Budget for the biennium is \$256K and our evaluations are planned for 2010.

Grand Total

\$4,939,134 **\$12,884,000**

Tampa Electric

FL

Response Date:

10/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential	\$4,224,965	\$5,018,756
Commercial and Industrial	\$2,222,070	\$1,067,837
Low Income	\$40,127	\$40,186
Other	\$0	\$0
Energy Efficiency Total	\$6,487,162	\$6,126,779

Energy Efficiency Total
Demand Response Program/Load
Management

Direct Load Control	\$8,255,712	\$8,059,696
Interruptible Demand	\$0	\$12,927,020
Price Response	\$1,588,381	\$1,267,358
Other	\$1,469,265	\$3,585,170

Moved from firm rate to ECCR clause
Demand Response

Demand Response/Load Management Total

\$11,313,358 **\$25,839,244**

EM&V (included in totals above)

n/a n/a

Included in costs, not broken out

Grand Total

\$17,800,520 **\$31,966,023**



U.S. Electric Budgets and Expenditures by Organization and State (2009)

Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$337,778 n/a	
Grand Total	\$2,986,569	\$7,461,179

2008 EM&V expenditures include expenses for ongoing new program design in addition to measurement and verification. 2009 Budgets include EM&V

United Illuminating Company

CT

Response Date:

11/20/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$3,949,622	\$6,621,696	
Commercial and Industrial	\$8,702,623	\$14,172,301	
Low Income	\$939,171	\$3,124,932	
Other	\$2,953,275	\$4,232,453	
Energy Efficiency Total	\$16,544,691	\$28,151,382	
Demand Response Program/Load Management			
Direct Load Control			
Interruptible Demand	\$7,353,181	\$3,241,383	
Price Response			
Other			
Demand Response/Load Management Total	\$7,353,181	\$3,241,383	
EM&V (included in totals above)	\$222,155	\$338,022	
Grand Total	\$23,897,872	\$31,392,765	



	Low Income	\$0	\$435,000
	Other	\$0	
Energy Efficiency Total		\$0	\$3,663,000
Demand Response Program/Load Management			
	Direct Load Control	\$1,133,000	\$1,404,000
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total		\$1,133,000	\$1,404,000
EM&V (included in totals above)	n/a		\$255,000
Grand Total		\$1,133,000	\$5,067,000

Western Massachusetts Electric

MA

Response Date:

10/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

	Residential	\$1,996,317	\$3,918,031
	Commercial and Industrial	\$1,275,619	\$2,180,913
	Low Income	\$4,187,669	\$6,663,113
	Other		
Energy Efficiency Total		\$7,459,605	\$12,762,057
Demand Response Program/Load Management			
	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total		\$0	\$0
EM&V (included in totals above)		\$104,547	\$554,656
Grand Total		\$7,459,605	\$12,762,057



Wisconsin Division of Energy Services

WI

Response Date:

9/29/2009

General Comments Submitted with Data:

For the Low-Income program there are ongoing efforts to improve program performance, effectiveness and increase and validate savings. Low Income Weatherization programs in

CEE Comments:

Low income program budgets administered by Focus on Energy are reported by Wisconsin

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$0
Commercial and Industrial	\$0	\$0
Low Income	\$16,072,660	\$15,513,620
Other	\$2,880,948	\$2,780,743
Energy Efficiency Total	\$18,953,608	\$18,294,363
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$0
Grand Total	\$18,953,608	\$18,294,363

Admin
Gas and electric spending budgeted together; this is an estimate for the electric portion

Energy Efficiency Total

Demand Response Program/Load Management

**Direct Load Control
Interruptible Demand
Price Response
Other**

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

WPPI Energy

WI

Response Date:

10/1/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$758,829	\$950,000
Commercial and Industrial	\$2,673,633	\$4,555,600



U.S. Electric Budgets and Expenditures by Organization and State (2009)

	Low Income	n/a	n/a
	Other	\$1,153,320	\$2,102,044
Energy Efficiency Total		\$4,585,782	\$7,607,644
Demand Response Program/Load Management			
	Direct Load Control		
	Interruptible Demand	\$1,926,480	\$1,950,000
	Price Response		
	Other		
Demand Response/Load Management Total		\$1,926,480	\$1,950,000
EM&V (included in totals above)		\$94,700	\$125,000
Grand Total		\$6,512,262	\$9,557,644

Individual members choose to send collections to the state, or administer their individual programs. This is left blank for this reason.
Staffing, Marketing, other miscellaneous

Xcel Energy

CO

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$4,408,298	\$11,501,198	
Commercial and Industrial	\$8,828,834	\$22,380,616	
Low Income	\$68,784	\$1,516,075	
Other	\$471,762	\$2,394,322	Other includes Planning & Research
Energy Efficiency Total	\$13,777,678	\$37,792,211	
Demand Response Program/Load Management			
Direct Load Control	\$5,831,267	\$12,286,434	Residential Saver's Switch ISOC, includes customer credits., ISOC not currently included in our "DSM Plan" but will be starting in 2011/12
Interruptible Demand	\$9,623,557	\$20,003,290	
Price Response			



	Other		
Demand Response/Load Management Total		\$15,454,824	\$32,289,724
EM&V (included in totals above)	n/a		\$739,640
Grand Total		\$29,232,502	\$70,081,935

For general admin and program evaluations. Program-specific M&V included in EE/LM program expenditures

Xcel Energy

MN

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$4,233,754	\$5,365,730	
Commercial and Industrial	\$32,734,274	\$33,644,031	
Low Income	\$792,513	\$1,587,142	
Other	\$5,645,818	\$5,933,426	Other includes Planning & Research, regulatory assessments of \$3.16 million
Energy Efficiency Total	\$43,406,359	\$46,530,329	
Demand Response Program/Load Management			
Direct Load Control	\$6,785,405	\$8,126,070	
Interruptible Demand	\$516,106	\$689,577	
Price Response			
Other			
Demand Response/Load Management Total	\$7,301,511	\$8,815,647	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$50,707,870	\$55,345,976	



Xcel Energy

NM

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$420,857	\$1,694,259
Commercial and Industrial	\$134,208	\$2,465,882
Low Income	\$94,349	\$296,145
Other	\$567,342	\$647,302
	\$1,216,756	\$5,103,588
Direct Load Control	\$0	\$554,642
Interruptible Demand	\$0	\$3,000
Price Response		
Other		
	\$0	\$557,642
EM&V (included in totals above)	n/a	\$99,000
Grand Total	\$1,216,756	\$5,661,230

Includes General Advertising, Market Research, Planning & Administration, and Product Development

Note that we have filed to terminate this program because we don't have a viable paging technology that will persist beyond 2012.

For general admin and program evaluations. Program-specific M&V included in EE/LM program expenditures

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total



Xcel Energy

TX

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$789,000	\$497,000
Commercial and Industrial	\$847,000	\$630,000
Low Income	\$541,000	\$473,000
Other	\$717,000	\$0
Energy Efficiency Total	\$2,894,000	\$1,600,000
Direct Load Control	\$0	\$1,004,000
Interruptible Demand	\$0	\$11,000
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$1,015,000
EM&V (included in totals above)	\$0	\$0
Grand Total	\$2,894,000	\$2,615,000

Payment for long-term third-party contracts - savings are paid for over the lifetime of measures, rather than only in the first year. Contracts are set to expire soon.

Saver's Switch
ICO

The costs are included within the individual program budgets.

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total