



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Important Information About the Data

Data were collected in the summer and fall of 2009. Changes made to budgets after this period are not reflected in the budgets data. As budgets are subject to change over the course of a year, the data reported here are a snapshot of a moving target. The program budget reported to CEE may not exactly match actual expenditures at the end of the year.

We asked respondents to provide data for the 2009 calendar year. However, not all energy efficiency program administrators' program or fiscal years match the calendar year. In addition, not all program administrators allocate efficiency funds exactly as we requested them. For these reasons, the data provided to CEE may differ from other published information about the efforts of particular program administrators, and in some cases may reflect program year or fiscal year data rather than calendar year data.

The categories commercial and industrial, residential, load management, and low income are both common and straightforward, but not all programs use these exact categories. In particular, the contents of the "Other" category vary somewhat by state and province. It includes items that not all program administrators allocate by sector, such as administration; advertising; agriculture; codes and standards; education and training; general support; planning, research, and development; and so on. "Other" also includes EM&V funds if not otherwise allocated by sector, and any program budgets that are not allocable by sector. In some cases, program administrators cannot allocate any of the budgets or expenditures by sector, in which case the entire sum is reported under "other."

Some program administrators do not separate program budgets or expenditures by fuel type. Please see figure notes for details on how these budgets have been allocated. For purposes of this report, load management budgets are reported separately from other energy efficiency budgets, since the aim and measured outcome of such programs is the reduction of kW rather than kWh.

For details of the research methodology and an overview of results, see "The State of the Energy Efficiency Program Industry: Budgets, Expenditures and Impacts 2009" at <http://www.cee1.org/ee-pe/2009AIR.php3>.

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To reference these data

Consortium for Energy Efficiency. 2010. "Budgets and Expenditures by Organization 2009." March. Boston MA: Consortium for Energy Efficiency. Retrieved from <http://www.cee1.org/ee-pe/2009AIR.php3>.



Alabama Power

AL

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$691,175	\$4,119,769
Commercial and Industrial	\$0	\$0
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$691,175	\$4,119,769
Demand Response Program/Load Management		
Direct Load Control	\$25,563	\$1,847,662
Interruptible Demand	\$37,548,910	\$38,286,360
Price Response	\$538,866	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$38,113,339	\$40,134,022
EM&V (included in totals above)	\$0	\$0
Grand Total	\$38,804,514	\$44,253,791

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Oklahoma Gas & Electric

AR

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$142,927	\$160,605
Commercial and Industrial	\$120,032	\$120,032
Low Income	\$137,410	\$137,410
Other	\$0	\$0
Energy Efficiency Total	\$400,369	\$418,047
Demand Response Program/Load Management		

Energy Efficiency Total

Demand Response Program/Load Management

OK DSM 2008/2009 Quick Start Program



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$0
Grand Total	\$400,369	\$418,047

Arizona Public Service

AZ

Response Date:

9/14/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

	2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
Residential	\$8,852,000	\$8,680,000	
Commercial and Industrial	\$9,646,000	\$11,403,000	Includes schools
Low Income	\$2,029,000	\$1,567,000	
Other	\$3,642,000	\$3,850,000	EM&V and Performance Incentive
Energy Efficiency Total	\$24,169,000	\$25,500,000	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$1,225,000	\$1,300,000	included in other above, all EE expenditures are customer funded
Grand Total	\$24,169,000	\$25,500,000	

Tucson Electric Power

AZ

Response Date:

10/8/2009



General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$2,220,748	\$4,493,284	
Commercial and Industrial	\$227,145	\$2,155,275	
Low Income	\$136,518	\$261,620	
Other	\$402,158	\$551,000	Education and Outreach
Energy Efficiency Total	\$2,986,569	\$7,461,179	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$337,778 n/a		2008 EM&V expenditures include expenses for ongoing new program design in addition to measurement and verification. 2009 Budgets include EM&V
Grand Total	\$2,986,569	\$7,461,179	



U.S. Electric Budgets and Expenditures by State and Organization (2009)

	Low Income	\$4,135,389	\$5,812,466	Budget column includes all budgets except for demand response, low Income, and reimbursable as BPA does not budget by sector.
	Other	\$27,123,149	\$85,310,639	
Energy Efficiency Total		\$59,956,149	\$91,123,105	
Demand Response Program/Load Management				
	Direct Load Control	\$700,000	\$2,000,000	Load Management -- supply curve development
	Interruptible Demand			
	Price Response			
	Other	\$255,850		
Demand Response/Load Management Total		\$955,850	\$2,000,000	
EM&V (included in totals above)				
Grand Total		\$60,911,999	\$93,123,105	

Northwest Energy Efficiency Alliance

BPA & NEEA

Response Date:

10/13/2009

General Comments Submitted with Data:

Does not include special funding or any administration costs.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments

	Residential	\$2,978,877	\$2,485,000
	Commercial and Industrial	\$8,770,511	\$8,955,000
	Low Income	\$1,171,143	\$792,000
	Other		
Energy Efficiency Total		\$12,920,531	\$12,232,000
Demand Response Program/Load Management			
	Direct Load Control		
	Interruptible Demand		
	Price Response		
	Other		
Demand Response/Load Management Total		\$0	\$0



EM&V (not included in totals above)	\$1,639,102	\$1,829,000
Grand Total	\$14,559,633	\$14,061,000

City of Palo Alto Utilities

CA

Response Date:

10/1/2009

General Comments Submitted with Data:

Information provided above is based on City of Palo Alto Utilities Energy Efficiency Report for fiscal year 07-08. Palo Alto does not use calendar year for budget or expenditures tracking.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments
Approved

Residential	\$431,428	\$345,313
Commercial and Industrial	\$894,393	\$976,751
Low Income	\$158,807	\$236,795
Other	\$0	\$0
Energy Efficiency Total	\$1,484,628	\$1,558,859
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$67,580	\$65,520
Grand Total	\$1,552,208	\$1,624,379



Glendale Water & Power

CA

Response Date:

10/6/2009

General Comments Submitted with Data:

We are in the process of hiring a third party to do measurement and verification for our energy efficiency programs.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$1,263,654	\$1,885,000
Commercial and Industrial	\$1,052,150	\$2,795,000
Low Income	\$584,369	\$525,000
Other		
Energy Efficiency Total	\$2,900,173	\$5,205,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$1,400,000
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$1,400,000
EM&V (not included in totals above)	\$0	\$25,000
Grand Total	\$2,900,173	\$6,630,000

Currently evaluating proposals

Los Angeles Department of Water & Power

CA

Response Date:

10/12/2009

General Comments Submitted with Data:

Fiscal Year

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$7,085,038	\$12,107,300
Commercial and Industrial	\$48,635,562	\$44,066,470
Low Income	\$8,315,000	\$29,982,800
Other	\$0	\$6,796,530
Energy Efficiency Total	\$64,035,600	\$92,953,100
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		

General Program Support



	Price Response	
	Other	
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$12,094	\$256,500
Grand Total	\$64,047,694	\$93,209,600

Northern California Power Agency

CA

Response Date:

9/11/2009

General Comments Submitted with Data:

NCPA is a joint powers agency representing 15 member utilities which provide energy efficiency programs. NCPA does not directly provide customer programs. The data provided above is

CEE Comments:

All available budgets and expenditures = NCPA's reported figures - City of Palo Alto's reported

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments
Approved

Residential	\$3,941,919	\$4,286,797	Aggregated data
Commercial and Industrial	\$9,804,027	\$10,890,486	
Low Income	n/a	n/a	Data not available from NCPA
Other	n/a	n/a	
Energy Efficiency Total	\$13,745,946	\$15,177,283	
Demand Response Program/Load Management			
Direct Load Control	n/a	n/a	Data not available from NCPA
Interruptible Demand	n/a	n/a	
Price Response	n/a	n/a	
Other	n/a	n/a	
Demand Response/Load Management Total	\$0	\$0	
EM&V (not included in totals above)	\$177,420	n/a	Aggregated data
Grand Total	\$13,923,366	\$15,177,283	



NV Energy

CA

Response Date:

10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$255,151	\$250,616
Commercial and Industrial	\$177,418	\$223,153
Low Income	\$0	\$0
Other	\$222,000	\$176,947
	\$654,569	\$650,716
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$33,225	\$9,100
Grand Total	\$654,569	\$650,716

The other category includes the education related program costs.

The significant decrease is attributed to a change in the EM&V contractor.

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Pacific Gas and Electric

CA

Response Date:

10/1/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$109,860,606	\$99,413,220
Commercial and Industrial	\$272,285,154	\$183,110,148
Low Income	\$48,175,361	\$64,343,256



U.S. Electric Budgets and Expenditures by State and Organization (2009)

			codes and standards, emerging technologies, EM&V, government partnerships, education and training, statewide marketing, and audits
	Other	\$45,493,745	\$45,279,036
Energy Efficiency Total		\$475,814,865	\$392,145,660
Demand Response Program/Load Management			
	Direct Load Control	\$29,607,061	\$57,273,712
	Interruptible Demand	\$23,304,327	\$23,723,000
	Price Response	\$19,083,551	\$41,977,740
	Other	\$20,523,240	\$23,799,996
Demand Response/Load Management Total		\$92,518,179	\$146,774,448
EM&V (included in totals above)		\$16,620,806	\$24,281,663
Grand Total		\$568,333,044	\$538,920,108

AutoDR, TI, Marketing and Outreach, Flex Alert, Emerging Technologies, PEAK, Demand Response On-line Enrollment, InterAct, and other programs that are not Direct Load Control, Price, nor Interruptible Demand Programs

Pacific Power

CA

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Approved

Residential	\$75,864	\$592,412	
Commercial and Industrial	\$108,176	\$605,835	
Low Income	\$142,177	\$168,000	
Other	\$0	\$0	
Energy Efficiency Total	\$326,217	\$1,366,247	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	n/a	n/a
Grand Total	\$326,217	\$1,366,247

EM&V budgets included in program budgets for all sectors

Pasadena Water & Power

CA

Response Date:

10/29/2009

General Comments Submitted with Data:

Budgets are for FY 09

CEE Comments:

Energy Efficiency

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Residential
Commercial and Industrial
Low Income
Other

Direct Load Control
Interruptible Demand
Price Response
Other

2008 Program Expenditures 2009 Program Budgets
Approved

	\$1,110,274	\$1,505,000
	\$204,377	\$5,563,000
	\$333,448	\$341,000
	\$0	\$0
	\$1,648,099	\$7,409,000
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
	n/a	n/a
	\$1,648,099	\$7,409,000

Sacramento Municipal Utility District

CA

Response Date:

10/13/2009



General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$10,725,343	\$13,538,000	
Commercial and Industrial	\$11,493,277	\$11,587,000	
Low Income			
Other	\$6,500,486	\$7,196,000	Shade Trees, Planning, Market Research, Marketing, Education, R&D
Energy Efficiency Total	\$28,719,106	\$32,321,000	
Demand Response Program/Load Management			
Direct Load Control	\$3,284,000	\$3,345,000	Residential A/C Program
Interruptible Demand	\$47,000	\$0	
Price Response	\$0	\$0	Demand Bid
Other	\$99,000	\$107,000	
Demand Response/Load Management Total	\$3,430,000	\$3,452,000	Voluntary Program
EM&V (not included in totals above)	\$515,545	\$834,000	
Grand Total	\$32,664,651	\$36,607,000	

San Diego Gas & Electric

CA

Response Date:

10/27/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets

		Proposed	
Residential	\$29,135,535	\$23,256,000	CA IOUs required to resubmit program budgets in compliance filing
Commercial and Industrial	\$67,982,915	\$63,840,000	
Low Income	\$7,773,529	\$11,109,000	
Other			
Energy Efficiency Total	\$104,891,979	\$98,205,000	



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Demand Response Program/Load Management

Direct Load Control	\$3,936,790	\$0
Interruptible Demand	\$740,400	\$686,000
Price Response	\$2,567,945	\$2,819,000
Other	\$12,498,100	\$11,574,000
Demand Response/Load Management Total	\$19,743,235	\$15,079,000
EM&V (not included in totals above)	\$3,099,300	\$4,454,000
Grand Total	\$127,734,514	\$117,738,000

includes Mktg, pilots, enabling tech, etc.

Includes EE and DR

Southern California Edison

CA

Response Date: 10/5/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved
Residential	\$92,141,392	\$86,162,793
Commercial and Industrial	\$171,294,948	\$135,784,755
Low Income	\$37,623,867	\$55,742,000
Other	\$37,167,099	\$54,155,208
Energy Efficiency Total	\$338,227,305	\$331,844,756
Demand Response Program/Load Management		
Direct Load Control	\$21,618,729	\$10,578,000
Interruptible Demand	\$1,557,459	\$1,769,702
Price Response	\$5,206,273	\$16,104,708

The "Other" category includes SCE's Agricultural, Education & Outreach, Emerging Technologies, Codes & Standards, Program Solicitations, EM&V, and Statewide Marketing programs.



U.S. Electric Budgets and Expenditures by State and Organization (2009)

			Includes DR enabled programs, pilots and SmartConnect enabled programs, Flex Alert, measurement and evaluation, system support activities, marketing education and outreach, and EE/DR integrated programs.
	Other	\$18,986,773	\$34,483,039
Demand Response/Load Management Total		\$47,369,234	\$62,935,449
EM&V (included in totals above)		\$10,767,766	\$30,206,328
Grand Total		\$385,596,539	\$394,780,205

Black Hills Energy

CO

Response Date:

10/12/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets

Item Specific Comments

		2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
			Approved	
	Residential	\$0	\$666,395	Plan approved and rolled out July 1, 2009
	Commercial and Industrial	\$0	\$855,041	
	Low Income	\$0	\$341,432	
	Other	\$0	\$61,875	
Energy Efficiency Total		\$0	\$1,924,743	School based energy education
Demand Response Program/Load Management				
	Direct Load Control	\$0	\$50,001	Pilot program not yet rolled out
	Interruptible Demand	\$0		
	Price Response	\$0		
	Other	\$0		
Demand Response/Load Management Total		\$0	\$50,001	
EM&V (included in totals above)		\$0	\$83,607	
Grand Total		\$0	\$1,974,744	



Fort Collins Utilities

CO

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Funds from Platte River Power Authority have been removed from listed budgets and

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$288,208	\$2,178,000
Commercial and Industrial	\$343,229	\$860,000
Low Income	In res	In res
Other		
Energy Efficiency Total	\$631,437	\$3,038,000
Demand Response Program/Load Management		
Direct Load Control	\$274,383	\$245,000
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$274,383	\$245,000
EM&V (included in totals above)	n/a	n/a
Grand Total	\$905,821	\$3,283,000

low-income in residential

Platte River Power Authority

CO

Response Date:

9/25/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$209,000	\$400,000
Commercial and Industrial	\$1,158,000	\$1,400,000
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$1,367,000	\$1,800,000
Demand Response Program/Load Management		



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$0
Grand Total	\$1,367,000	\$1,800,000

EE budgets listed above include internal EM&V

Xcel Energy

CO

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$4,408,298	\$11,501,198	
Commercial and Industrial	\$8,828,834	\$22,380,616	
Low Income	\$68,784	\$1,516,075	
Other	\$471,762	\$2,394,322	Other includes Planning & Research
Energy Efficiency Total	\$13,777,678	\$37,792,211	
Demand Response Program/Load Management			
Direct Load Control	\$5,831,267	\$12,286,434	Residential Saver's Switch ISOC, includes customer credits., ISOC not currently included in our "DSM Plan" but will be starting in 2011/12
Interruptible Demand	\$9,623,557	\$20,003,290	
Price Response			
Other			
Demand Response/Load Management Total	\$15,454,824	\$32,289,724	
EM&V (included in totals above)	n/a	\$739,640	For general admin and program evaluations. Program-specific M&V included in EE/LM program expenditures



Grand Total

\$29,232,502

\$70,081,935

Connecticut Light & Power

CT

Response Date:

11/18/2009

General Comments Submitted with Data:

2008 completed; 2009 Filed; 2009 excludes stimulus dollars

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Proposed

Residential	\$14,372,392	\$19,045,296
Commercial and Industrial	\$61,970,085	\$32,447,373
Low Income	\$7,035,693	\$9,005,048
Other	\$8,471,338	\$8,134,137
Energy Efficiency Total	\$91,849,508	\$68,631,854
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$8,926,618	\$7,558,907
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$8,926,618	\$7,558,907
EM&V (included in totals above)	\$724,557	\$1,000,000
Grand Total	\$100,776,126	\$76,190,761

ISO-NE 30 minute demand response

3rd Party Evaluation



United Illuminating Company

CT

Response Date:

11/20/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$3,949,622	\$6,621,696
Commercial and Industrial	\$8,702,623	\$14,172,301
Low Income	\$939,171	\$3,124,932
Other	\$2,953,275	\$4,232,453
Energy Efficiency Total	\$16,544,691	\$28,151,382

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control		
Interruptible Demand	\$7,353,181	\$3,241,383
Price Response		
Other		

Demand Response/Load Management Total

\$7,353,181 \$3,241,383

EM&V (included in totals above)

\$222,155 \$338,022

Grand Total

\$23,897,872 \$31,392,765

Florida Power & Light

FL

Response Date:

9/16/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$48,649,763	\$36,084,068
Commercial and Industrial	\$7,208,492	\$11,824,784
Low Income	In res	In res
Other	\$26,894,947	\$36,281,802
Energy Efficiency Total	\$82,753,202	\$84,190,654

Energy Efficiency Total

Low income not broken out separately
General administration costs



Demand Response Program/Load Management

**Direct Load Control
Interruptible Demand**

**Price Response
Other**

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

	\$97,969,318	\$100,461,608
	\$0	\$0
	\$97,969,318	\$100,461,608
n/a	n/a	
	\$180,722,520	\$184,652,262

FPL does not currently have a price response DSM program

EM&V expenses are embedded in individual DSM program and administrative budgets.

Gainesville Regional Utilities

FL

Response Date:

10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

**Residential
Commercial and Industrial
Low Income
Other**

	\$1,282,575	\$757,980
	\$1,393,108	\$1,396,000
	\$342,236	\$342,000
	\$358,543	\$187,100
	\$3,376,462	\$2,683,080

Values in fiscal years (Oct to Sept)

Advertising

Energy Efficiency Total

Demand Response Program/Load Management

**Direct Load Control
Interruptible Demand
Price Response
Other**

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0

Demand Response/Load Management Total

	\$0	\$0
--	------------	------------

EM&V (not included in totals above)

	\$13,626	\$93,399
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Grand Total

\$3,390,088

\$2,776,479

Green Cove Springs Electric

FL

Response Date:

9/28/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Energy Efficiency Total

Demand Response Program/Load
Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Residential
Commercial and Industrial
Low Income
Other

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$180,000
	\$0 In res	
	\$0 In res	
	\$0	\$0
	\$0	\$180,000
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$180,000

All three categories (Res., C&I, and LI) lumped together

No EM&V program at this point



Gulf Power

FL

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$3,241,262	\$3,198,474
Commercial and Industrial	\$1,360,521	\$1,549,557
Low Income	\$0	\$0
Other	\$261,367	\$1,642,773
Energy Efficiency Total	\$4,863,150	\$6,390,804
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$6,403,850	\$7,041,271
Other	\$0	\$0
Demand Response/Load Management Total	\$6,403,850	\$7,041,271
EM&V (included in totals above)	n/a	n/a
Grand Total	\$11,267,000	\$13,432,075

Research & Development and Energy Education

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Tampa Electric

FL

Response Date:

10/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$4,224,965	\$5,018,756
Commercial and Industrial	\$2,222,070	\$1,067,837
Low Income	\$40,127	\$40,186
Other	\$0	\$0
Energy Efficiency Total	\$6,487,162	\$6,126,779
Demand Response Program/Load Management		

Energy Efficiency Total

Demand Response Program/Load Management



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Direct Load Control	\$8,255,712	\$8,059,696	
Interruptible Demand	\$0	\$12,927,020	Moved from firm rate to ECCR clause
Price Response	\$1,588,381	\$1,267,358	
Other	\$1,469,265	\$3,585,170	Demand Response
Demand Response/Load Management Total	\$11,313,358	\$25,839,244	
EM&V (included in totals above)	n/a	n/a	Included in costs, not broken out
Grand Total	\$17,800,520	\$31,966,023	

Georgia Power

GA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$8,004,565	\$14,514,272
Commercial and Industrial	\$2,519,349	\$3,950,000
Low Income	\$1,959,318	\$2,000,000
Other		
Energy Efficiency Total	\$12,483,232	\$20,464,272
Demand Response Program/Load Management		
Direct Load Control	\$1,433,379	\$1,958,963
Interruptible Demand	\$12,449,974	\$12,904,236
Price Response	\$5,486,526	\$5,151,634
Other		
Demand Response/Load Management Total	\$19,369,879	\$20,014,833
EM&V (included in totals above)	\$250,000	\$250,000
Grand Total	\$31,853,111	\$40,479,105

Hawaii Energy

HI

Response Date:

10/19/2009



General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$8,800,000	
Commercial and Industrial	\$0	\$9,800,000	
Low Income	\$0	\$100,000	
Other	\$0	\$0	
Energy Efficiency Total	\$0	\$18,700,000	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (not included in totals above)	\$0	\$187,000	
Grand Total	\$0	\$18,887,000	

EM&V handled by external corporation



Maui Electric Company

HI

Response Date:

9/21/2009

General Comments Submitted with Data:

As of July 1, 2009, the administration of the Energy Efficiency programs transitioned to a third party administrator of the Hawaii Energy Efficiency Program. The 2009 budgets shown above

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$2,162,682	\$1,434,157
Commercial and Industrial	\$1,064,037	\$1,124,213
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$3,226,719	\$2,558,370

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0

Demand Response/Load Management Total

EM&V (included in totals above)

	\$146,393	\$18,576
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Grand Total

	\$3,226,719	\$2,558,370
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Alliant Energy

IA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$8,220,213	\$8,522,036
Commercial and Industrial	\$10,149,167	\$16,370,272
Low Income	\$967,458	\$602,106
Other	\$671,011	\$4,636,000
Energy Efficiency Total	\$20,007,849	\$30,130,414

Energy Efficiency Total

Outreach, Education & Training



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Demand Response Program/Load Management

**Direct Load Control
Interruptible Demand
Price Response**

Other

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

	\$3,309,251	\$3,465,302
	\$22,396,592	\$23,865,587
	\$1,703,952	\$2,518,200
	\$27,409,795	\$29,849,089
	\$496,053	\$1,298,800
	\$47,417,644	\$59,979,503

Regulatory Assessments & New Plan/Renewables

MidAmerican Energy

IA

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

**Residential
Commercial and Industrial
Low Income
Other**

	\$7,469,000	\$8,165,000
	\$12,630,000	\$12,773,000
	\$439,000	\$879,000
	\$1,513,000	\$3,546,000
	\$22,051,000	\$25,363,000

Trees, assessments, education

Energy Efficiency Total

Demand Response Program/Load Management

**Direct Load Control
Interruptible Demand
Price Response
Other**

	\$3,041,000	\$3,832,000
	\$9,263,000	\$9,662,000
	\$0	\$0
	\$0	\$693,000

Critical-Peak Pricing Pilot

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

	\$3,041,000	\$3,832,000
	\$9,263,000	\$9,662,000
	\$0	\$0
	\$0	\$693,000
	\$12,304,000	\$14,187,000
	\$665,000	\$1,128,000
	\$34,355,000	\$39,550,000

Spencer Municipal Utilities

IA

Response Date:

9/25/2009



General Comments Submitted with Data:

Our annual budget, set by board, is for all expenditures

CEE Comments:

All budgets originally included as just a total, relocated to Other for reporting purposes

Energy Efficiency

Residential
Commercial and Industrial
Low Income
Other

2008 Program Expenditures	2009 Program Budgets Approved
\$44,399	In other
\$64,704	In other
	In other
	\$120,000
\$109,104	\$120,000

Item Specific Comments

Energy Efficiency Total
Demand Response Program/Load
Management

Direct Load Control

n/a	n/a
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We have one interruptible demand customer but do not associate any expenses with that account

Interruptible Demand
Price Response
Other

n/a	n/a
n/a	n/a
n/a	n/a

Demand Response/Load Management Total

\$0	\$0
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EM&V (not included in totals above)

\$0	\$0
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Expect to add for 2010

Grand Total

\$109,104	\$120,000
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Avista

ID

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

"Other" Energy Efficiency figures removed from total, as NEEA is reported separately

Energy Efficiency

Residential
Commercial and Industrial
Low Income

2008 Program Expenditures	2009 Program Budgets Approved
\$1,467,878	\$2,246,710
\$2,235,971	\$3,934,926
\$218,895	\$556,192

Item Specific Comments



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Energy Efficiency Total	Other	\$0	\$0	Regional Programs through NEEA
		\$3,922,745	\$6,737,827	
Demand Response Program/Load Management	Direct Load Control	\$0	\$18,500	
	Interruptible Demand	\$0	\$0	
	Price Response	\$0	\$0	
	Other	\$0	\$0	
Demand Response/Load Management Total		\$0	\$18,500	
EM&V (included in totals above)		\$370,849	\$337,816	
Grand Total		\$3,922,745	\$6,756,327	

Rocky Mountain Power

ID

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Energy Efficiency Total	Residential	\$603,397	\$1,319,095	Residential expenditure has had NEEA funding removed
	Commercial and Industrial	\$556,005	\$1,443,846	
	Low Income	\$164,578	\$149,808	
	Other	\$0	\$0	
Energy Efficiency Total		\$1,323,980	\$2,912,749	
Demand Response Program/Load Management	Direct Load Control	\$0	\$0	
	Interruptible Demand	\$3,126,637	\$5,400,000	
	Price Response	\$0	\$0	
	Other	\$0	\$0	
Demand Response/Load Management Total		\$3,126,637	\$5,400,000	
EM&V (included in totals above)		\$0 n/a		EM&V budgets included in program budgets for all sectors
Grand Total		\$4,450,617	\$8,312,749	



Commonwealth Edison

IL

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$4,104,000	\$26,756,000
Commercial and Industrial	\$6,696,000	\$33,150,000
Low Income	In res	In res
Other	\$0	\$0
Energy Efficiency Total	\$10,800,000	\$59,906,000
Demand Response Program/Load Management		
Direct Load Control	\$500,000	\$1,000,000
Interruptible Demand	\$0	
Price Response		
Other		
Demand Response/Load Management Total	\$500,000	\$1,000,000
EM&V (not included in totals above)	\$100,000	\$2,100,000
Grand Total	\$11,400,000	\$63,006,000

Low-income programs are embedded in Residential portfolio

MidAmerican Energy

IL

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$427,000	\$560,000
Commercial and Industrial	\$267,000	\$636,000
Low Income	\$14,000	\$56,000



Energy Efficiency Total	Other		
Demand Response Program/Load Management		\$708,000	\$1,252,000
	Direct Load Control	\$18,000	\$424,000
	Interruptible Demand	\$339,000	\$925,000
	Price Response		
	Other		
Demand Response/Load Management Total		\$357,000	\$1,349,000
EM&V (included in totals above)		\$13,000	\$86,000
Grand Total		\$1,065,000	\$2,601,000

Duke Energy

IN

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$1,017,830	\$4,975,000	
Commercial and Industrial	\$496,169	\$600,000	
Low Income	\$216,116	\$500,000	
Other	\$1,328		
Energy Efficiency Total	\$1,731,443	\$6,075,000	
Demand Response Program/Load Management			
	Direct Load Control	\$1,058,994	\$2,706,606
	Interruptible Demand	\$12,937	\$4,890,391
	Price Response		
	Other		
Demand Response/Load Management Total	\$1,071,931	\$7,596,997	
EM&V (not included in totals above)	\$65,533	\$973,320	
Grand Total	\$2,868,907	\$14,645,317	



Northern Indiana Public Service Company

IN

Response Date:

10/2/2009

General Comments Submitted with Data:

We have interruptible tariffs that have been in existence for many years. The costs to manage the interruptible tariffs are not broken out separately for individual tracking.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Item Specific Comments

Residential	\$0	\$0
Commercial and Industrial	\$0	\$0
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$0	\$0

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
Interruptible Demand	n/a	n/a
Price Response	\$0	\$0
Other	\$0	\$0

Since these are tariff based interruptible contracts, no specific budget is set.

Demand Response/Load Management Total

\$0 \$0

EM&V (not included in totals above)

\$0 \$0

Grand Total

\$0 \$0

Vectren

IN

Response Date:

9/21/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

**Item Specific Comments
Pending Regulatory Approval**

Residential	\$0	\$1,192,000
Commercial and Industrial	\$0	\$2,036,000
Low Income	\$0	\$435,000
Other	\$0	
Energy Efficiency Total	\$0	\$3,663,000

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$1,133,000	\$1,404,000
Demand Response/Load Management Total	\$1,133,000	\$1,404,000
EM&V (included in totals above)	n/a	\$255,000
Grand Total	\$1,133,000	\$5,067,000

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Kansas City Board of Public Utilities

KS

Response Date:

11/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income

Other

	\$267,490	\$250,000
	\$94,444	\$100,000
	\$4,810	\$6,000
	\$108,969	\$115,000
	\$475,713	\$471,000
	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$143,318	\$140,000
Grand Total	\$619,031	\$611,000

Rebates
Rebates
Labor
Ed & Audit Expenses for R & C
Customers

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total



Duke Energy

KY

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$228,563	\$1,858,662
Commercial and Industrial	\$744,085	\$985,042
Low Income	\$546,897	\$287,978
Other	\$92,491	
Energy Efficiency Total	\$1,612,036	\$3,131,682

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$617,198	\$724,683
Interruptible Demand	\$199,016	\$75,030
Price Response		
Other		

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Demand Response/Load Management Total	\$816,214	\$799,713
EM&V (not included in totals above)	\$73,970	\$144,655
Grand Total	\$2,502,220	\$4,076,050

Cleco Power

LA

Response Date:

10/12/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$250,000	\$250,000
Commercial and Industrial		
Low Income		
Other		
Energy Efficiency Total	\$250,000	\$250,000

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$180,000	\$100,000
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	Interruptible Demand	
	Price Response	
	Other	
Demand Response/Load Management Total	\$180,000	\$100,000
EM&V (not included in totals above)	n/a	n/a
Grand Total	\$430,000	\$350,000

Cape Light Compact

MA

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$2,478,166	\$4,625,647
Commercial and Industrial	\$2,262,712	\$3,909,811
Low Income	\$745,085	\$1,532,176
Other		
Energy Efficiency Total	\$5,485,963	\$10,067,634
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$119,135	\$400,000
Grand Total	\$5,485,963	\$10,067,634

Item Specific Comments



National Grid

MA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Proposed

Residential	\$18,245,232	\$24,468,544
Commercial and Industrial	\$25,556,463	\$38,720,634
Low Income	\$9,233,856	\$12,775,938
Other		
Energy Efficiency Total	\$53,035,551	\$75,965,115

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0

Demand Response/Load Management Total

EM&V (not included in totals above)

	\$1,468,476	\$3,022,861
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Grand Total

	\$54,504,027	\$78,987,976
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NSTAR Electric

MA

Response Date:

11/5/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$15,053,355	\$19,483,693
Commercial and Industrial	\$31,382,934	\$48,117,167
Low Income	\$5,749,268	\$6,636,652
Other	\$0	\$0
Energy Efficiency Total	\$52,185,556	\$74,237,512

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
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Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$1,259,160	\$2,739,784
Grand Total	\$52,185,556	\$74,237,512

Western Massachusetts Electric

MA

Response Date:

10/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential	\$1,996,317	\$3,918,031	
Commercial and Industrial	\$1,275,619	\$2,180,913	
Low Income	\$4,187,669	\$6,663,113	
Other			
Energy Efficiency Total	\$7,459,605	\$12,762,057	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$104,547	\$554,656	
Grand Total	\$7,459,605	\$12,762,057	



Allegheny Power

MD

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Proposed Item Specific Comments

Residential	\$0	\$2,009,200
Commercial and Industrial	\$0	\$967,159
Low Income	\$0	\$899,067
Other	\$0	
Energy Efficiency Total	\$0	\$3,875,426

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	
Other	\$0	

Demand Response/Load Management Total

	\$0	\$0
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EM&V (included in totals above)

	\$0	\$197,755
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Average of 3 year proposed budget as filed. 2009 - 2011 (total \$593,266)

Grand Total

	\$0	\$3,875,426
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Baltimore Gas and Electric

MD

Response Date:

9/23/2009

General Comments Submitted with Data:

2009 program budgets assume 88% Electric and 12% Gas

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved Item Specific Comments

Residential	\$4,679,957	\$12,205,406
Commercial and Industrial	\$0	\$10,490,607
Low Income	\$0	\$960,478
Other	\$0	\$0
Energy Efficiency Total	\$4,679,957	\$23,656,491

BGE 9+3 Forecast



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$34,693,728	\$49,222,061
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$34,693,728	\$49,222,061

BGE 9+3 Forecast

Demand Response/Load Management Total

EM&V (included in totals above)

	\$0	\$238,509
Grand Total	\$39,373,685	\$72,878,552

2008 EM&V Expenditures are not explicitly stated. It is incorporated in the Load Research Budget.

Grand Total

Maine Public Utilities Commission

ME

Response Date:

9/22/2009

General Comments Submitted with Data:

Budgets above include anticipated RGGI funds, but do not include federal ARRA funds

CEE Comments:

Maine Public Utilities Commission response includes Efficiency Maine data.

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential
Commercial and Industrial
Low Income

	\$2,840,083	\$7,491,950
	\$6,481,915	\$10,363,357
	\$2,797,927	\$2,600,000

Includes RGGI program funds
Includes RGGI program funds

Other

	\$1,005,400	\$388,485
Energy Efficiency Total	\$13,125,325	\$20,843,792

School energy curriculum,
training & Ed

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0

EM&V (included in totals above)

	\$0	\$200,000
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Grand Total

Grand Total	\$13,125,325	\$20,843,792
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Alliant Energy

MN

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$306,577	\$223,311
Commercial and Industrial	\$1,584,308	\$2,394,210
Low Income	\$29,470	\$34,667
Other	\$243,249	\$141,140
Energy Efficiency Total	\$2,163,604	\$2,793,328
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$67,343	\$28,910
Grand Total	\$2,163,604	\$2,793,328

Ag and Reg Assessments

Southern Minnesota Municipal Power Agency

MN

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$1,809,287	\$2,000,000
Commercial and Industrial	\$2,112,675	\$2,400,000
Low Income	\$257,401	\$280,000
Other		



Energy Efficiency Total	\$4,179,363	\$4,680,000
Demand Response Program/Load Management		
Direct Load Control	\$970,000	\$985,000
Interruptible Demand	\$208,366	\$290,000
Price Response	\$0	\$0
Other		
Demand Response/Load Management Total	\$1,178,366	\$1,275,000
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$5,357,729	\$5,955,000

Xcel Energy

MN

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$4,233,754	\$5,365,730
Commercial and Industrial	\$32,734,274	\$33,644,031
Low Income	\$792,513	\$1,587,142
Other	\$5,645,818	\$5,933,426
Energy Efficiency Total	\$43,406,359	\$46,530,329
Demand Response Program/Load Management		
Direct Load Control	\$6,785,405	\$8,126,070
Interruptible Demand	\$516,106	\$689,577
Price Response		
Other		
Demand Response/Load Management Total	\$7,301,511	\$8,815,647
EM&V (included in totals above)	n/a	n/a
Grand Total	\$50,707,870	\$55,345,976

Other includes Planning & Research, regulatory assessments of \$3.16 million



AmerenUE

MO

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

\$1,000,000	\$8,600,000
\$1,000,000	\$10,400,000
\$1,200,000	\$1,200,000
\$3,200,000	\$20,200,000
\$0	\$0
\$800,000	\$0
	\$300,000
\$800,000	\$300,000
\$100,000	\$1,000,000
\$4,100,000	\$21,500,000

Residential is our multi-family program

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

**City Utilities of Springfield,
Missouri**

MO

Response Date:

9/28/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

\$292,660	\$300,000
\$133,600	\$115,000
\$50,000	\$100,000
\$77,675	\$100,000
\$553,935	\$615,000

Administrative

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$0	\$0
Grand Total	\$553,935	\$615,000

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Mississippi Power

MS

Response Date:

9/23/2009

General Comments Submitted with Data:

The 2009 Program Budget costs are not available to report at this time, but expect these costs to be similar in magnitude to those reported for 2008.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Proposed

Item Specific Comments

Residential	\$146,590	\$146,590
Commercial and Industrial	\$0	\$0
Low Income	\$11,700	\$11,700
Other	\$2,082,322	\$2,082,322
	\$2,240,612	\$2,240,612

Labor, Corporate Advertising

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$193,386	\$193,386
	\$1,506,380	\$1,506,380
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$1,699,766	\$1,699,766
EM&V (included in totals above)	\$0	\$0
Grand Total	\$3,940,378	\$3,940,378

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total



Duke Energy

NC

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential		\$8,101,188
Commercial and Industrial		\$5,501,767
Low Income		\$966,640
Other		
Energy Efficiency Total	\$0	\$14,569,595
Demand Response Program/Load Management		
Direct Load Control	\$4,329,119	\$3,760,563
Interruptible Demand	\$8,415,263	\$5,168,511
Price Response		
Other		
Demand Response/Load Management Total	\$12,744,382	\$8,929,074
EM&V (not included in totals above)		\$1,077,582
Grand Total	\$12,744,382	\$24,576,251

We have TOU and RTP rates

Nebraska Public Power District

NE

Response Date:

9/11/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$205,981	\$1,000,000
Commercial and Industrial	\$57,718	\$1,000,000
Low Income		
Other		
Energy Efficiency Total	\$263,699	\$2,000,000



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$5,900,000	\$5,900,000
Demand Response/Load Management Total	\$5,900,000	\$5,900,000
EM&V (included in totals above)	n/a	n/a
Grand Total	\$6,163,699	\$7,900,000

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Omaha Public Power District

NE

Response Date:

10/14/2009

General Comments Submitted with Data:

There was program spending in 2008. However, the amounts cannot be determined exactly as of yet.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

See Program Comments		\$2,096,700
		\$1,170,000
	In res	
		\$790,532
	\$0	\$4,057,232

Res. Includes Low Income
OPPD existing facilities

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

See Program Comments	n/a	
	n/a	
	n/a	
Demand Response/Load Management Total	\$0	\$0

EM&V (included in totals above)

Grand Total

n/a	n/a	
Grand Total	\$0	\$4,057,232

These costs are considered in the
2009 program budgets noted
above



National Grid

NH

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
Proposed		

Residential	\$492,161	\$506,220
Commercial and Industrial	\$765,079	\$1,008,396
Low Income	\$121,706	\$252,290
Other		
Energy Efficiency Total	\$1,378,946	\$1,766,906
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$32,324	\$93,405
Grand Total	\$1,411,270	\$1,860,311

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

New Hampshire Electric Cooperative

NH

Response Date:

11/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
Approved		

Residential	\$564,428	\$494,110
Commercial and Industrial	\$331,141	\$379,562
Low Income	\$189,200	\$153,386
Other	\$0	\$0
Energy Efficiency Total	\$1,084,769	\$1,027,058

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$105,514	\$104,720
	\$0	\$0
	\$0	\$0
	\$0	\$0
Demand Response/Load Management Total	\$105,514	\$104,720
EM&V (not included in totals above)	\$38,437	\$59,568
Grand Total	\$1,228,720	\$1,191,346

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Public Service of New Hampshire

NH

Response Date: 10/20/2009

General Comments Submitted with Data:

EE Approved, DR is ISO-NE program and the \$3k is estimates staff time.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential	\$3,195,733	\$4,333,615
Commercial and Industrial	\$7,387,590	\$7,003,803
Low Income	\$2,797,569	\$1,935,309
Other		
Energy Efficiency Total	\$13,380,892	\$13,272,727

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control

Interruptible Demand
Price Response
Other

	\$3,000	\$3,000
Demand Response/Load Management Total	\$3,000	\$3,000
EM&V (included in totals above)	\$309,217	\$663,686
Grand Total	\$13,383,892	\$13,275,727

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Estimated Staff time for ISO-NE program



New Jersey Office of Clean Energy

NJ

Response Date:

9/25/2009

General Comments Submitted with Data:

The Other section includes expenses and budgets for the following programs and administration:

CEE Comments:

New Jersey does not routinely break out budgets and expenditures by fuel type. Amounts

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$29,109,030	\$76,524,817
Commercial and Industrial	\$11,426,400	\$70,251,498
Low Income	\$14,251,950	\$25,053,737
Other	\$17,145,120	\$17,527,971
Energy Efficiency Total	\$71,932,500	\$189,358,023

See General Comments

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

	\$71,932,500	\$189,358,023
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PNM

NM

Response Date:

9/9/2009

General Comments Submitted with Data:

CEE Comments:

PNM response includes data for Texas New Mexico Power Company.

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$3,475,860	\$3,707,995
Commercial and Industrial	\$262,378	\$3,429,628
Low Income	\$250,967	\$1,547,931

The 2009 programs were approved in May 09 and launched in July 2009. The "2009" budget is technically July 2009-July 2010



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Energy Efficiency Total	Other		\$620,725	Market transformation budget: consumer education, schools, and emerging technologies
		\$3,989,205	\$9,306,279	
Demand Response Program/Load Management	Direct Load Control	\$4,008,711	\$4,792,613	
	Interruptible Demand			
	Price Response			
	Other			
Demand Response/Load Management Total		\$4,008,711	\$4,792,613	
EM&V (included in totals above)		\$181,276	\$537,650	EM&V budget is included as part of the overall rate rider.
Grand Total		\$7,997,916	\$14,098,892	

Xcel Energy

NM

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
	Approved		
Residential	\$420,857	\$1,694,259	
Commercial and Industrial	\$134,208	\$2,465,882	
Low Income	\$94,349	\$296,145	
Other	\$567,342	\$647,302	Includes General Advertising, Market Research, Planning & Administration, and Product Development
Energy Efficiency Total	\$1,216,756	\$5,103,588	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$554,642	Note that we have filed to terminate this program because we don't have a viable paging technology that will persist beyond 2012.
Interruptible Demand	\$0	\$3,000	
Price Response			



	Other	
Demand Response/Load Management Total		\$0 \$557,642
EM&V (included in totals above)	n/a	\$99,000
Grand Total		\$1,216,756 \$5,661,230

For general admin and program evaluations. Program-specific M&V included in EE/LM program expenditures

NV Energy

NV

Response Date: 10/2/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$23,430,325	\$23,739,561	The other category includes the following programs: Non-Profit Agency Grants, Energy Education, Technology & Market Trials, and a study comparing DSM versus Renewal costs.
Commercial and Industrial	\$15,921,500	\$14,815,940	
Low Income	\$2,800,000	\$2,133,218	
Other	\$1,590,000	\$1,253,623	
Energy Efficiency Total	\$43,741,825	\$41,942,342	
Demand Response Program/Load Management			
Direct Load Control	\$11,811,000	\$11,330,963	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$11,811,000	\$11,330,963	
EM&V (included in totals above)	\$1,650,646	\$750,116	
Grand Total	\$55,552,825	\$53,273,305	



Central Hudson Gas & Electric NY

Response Date: 9/23/2009

General Comments Submitted with Data: Demand Response Program budgets have been proposed for 2010, as well as budgets for Low Income Energy Efficiency Programs.

CEE Comments:

Energy Efficiency	2008 Program Expenditures	2009 Program Budgets		Item Specific Comments
			Approved	
Residential	\$0		\$635,592	
Commercial and Industrial	\$0		\$3,373,645	
Low Income	\$0		\$0	
Other	\$0		\$0	
Energy Efficiency Total	\$0		\$4,009,237	
Demand Response Program/Load Management				
Direct Load Control	\$0		\$0	
Interruptible Demand	\$0		\$0	
Price Response	\$0		\$0	
Other	\$0		\$0	
Demand Response/Load Management Total	\$0		\$0	
EM&V (included in totals above)	\$0		\$200,462	
Grand Total	\$0		\$4,009,237	

Con Edison NY

Response Date: 9/29/2009

General Comments Submitted with Data: Con Edison's DLC program includes residential and small commercial customers.

CEE Comments:

Energy Efficiency	2008 Program Expenditures	2009 Program Budgets		Item Specific Comments
			Approved	
Residential	\$6,829,143		\$17,202,916	EEPS/Targeted DSM
Commercial and Industrial	\$25,496,759		\$36,868,915	
Low Income				
Other				
Energy Efficiency Total	\$32,325,902		\$54,071,831	



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$2,668,265	\$2,668,265
	\$4,220,491	\$4,220,491
Demand Response/Load Management Total	\$6,888,756	\$6,888,756
EM&V (included in totals above)	\$0	\$0
Grand Total	\$39,214,658	\$60,960,587

DLC Program

DLRP Program

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

National Grid

NY

Response Date:

9/23/2009

General Comments Submitted with Data:

Nothing for 2008; programs started for 2009.

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Residential
Commercial and Industrial
Low Income
Other

	\$0	\$576,450
	\$0	\$18,458,016
	\$0	
	\$0	
	\$0	\$19,034,466

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	
	\$0	
	\$0	
	\$0	
	\$0	\$0

Demand Response/Load Management Total

EM&V (not included in totals above)

	\$0	\$951,724
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Grand Total

	\$0	\$19,986,190
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New York Power Authority

NY

Response Date:

10/1/2009

General Comments Submitted with Data:

The \$106.9 million expenditures in 2008 reflect work for our direct electric customers in New York City and Westchester (\$79 million) and other statewide public entities (\$34 million). The

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$0
Commercial and Industrial	\$106,975,000	\$120,000,000
Low Income	\$0	\$0
Other	\$0	\$0
Energy Efficiency Total	\$106,975,000	\$120,000,000
Demand Response Program/Load Management		
Direct Load Control	\$231,000	\$0
Interruptible Demand	\$2,290,000	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$2,521,000	\$0
EM&V (not included in totals above)	\$485,690	\$400,000
Grand Total	\$109,981,690	\$120,400,000



**New York State Energy
Research and Development
Authority**

NY

Response Date:

9/28/2009

General Comments Submitted with Data:

No new budgets for SWP in 2009. Program completed.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$33,000,000	\$27,000,000	NYE\$ and SWP (\$100,000) Includes funding for demand response efforts previously reported through the Peak Load Management Program (now Existing Facilities) that can no longer be separated out; SWP DOLLARS = \$6M.; SWP for RES is \$100,000.
Commercial and Industrial	\$48,700,000	\$54,198,402	
Low Income	\$41,400,000	\$38,052,000	
Other	\$13,700,000	\$24,150,000	2008-2007 R&D = Distributed Energy Resources, Industrial and Muni Process Effic, Next Gen and Emerging Tech and General Awareness
Energy Efficiency Total	\$136,800,000	\$143,400,402	
Demand Response Program/Load Management			This does not include funding for demand response efforts previously reported under the Peak Load Management Program (now Existing Facilities). This funding is included in the EE category as it cannot be separated out. 2008-2007 R&D = Demand response and Innov Research and Elec Trans SWP DOLLARS = \$5.3M
Direct Load Control	\$5,600,000	\$6,000,000	
Interruptible Demand			
Price Response			
Other			
Demand Response/Load Management Total	\$5,600,000	\$6,000,000	



EM&V (not included in totals above)	\$3,200,000	\$3,604,392
Grand Total	\$145,600,000	\$153,004,794

Orange and Rockland Utilities

NY

Response Date:

10/30/2009

General Comments Submitted with Data:

Recently had a C&I Existing Building Program approved on October 15, 2009 with the program budgets starting in 2010. Additionally, we have a Residential Efficient Products program

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Approved Item Specific Comments

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$0	\$352,362	Residential HVAC
Commercial and Industrial	\$0	\$2,478,497	Small C&I Direct Install Program
Low Income	\$0	\$0	
Other	\$0	\$0	
Energy Efficiency Total	\$0	\$2,830,859	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	\$0	\$141,680	
Grand Total	\$0	\$2,830,859	



Duke Energy

OH

Response Date:

10/5/2009

General Comments Submitted with Data:

Includes all energy efficiency programs, not only those in SAW filings.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$4,776,114	\$8,972,700
Commercial and Industrial	\$2,361,223	\$8,020,633
Low Income	\$11,668	\$697,456
Other	\$33,192	
Energy Efficiency Total	\$7,182,197	\$17,690,789
Demand Response Program/Load Management		
Direct Load Control	\$2,691,387	\$3,699,265
Interruptible Demand	\$3,084	\$1,784,255
Price Response		
Other		
Demand Response/Load Management Total	\$2,694,471	\$5,483,520
EM&V (not included in totals above)	\$296,300	\$912,231
Grand Total	\$10,172,968	\$24,086,540

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total

Oklahoma Gas & Electric

OK

Response Date:

10/7/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$325,629	\$1,302,514
Commercial and Industrial	\$305,963	\$1,223,853
Low Income	\$308,318	\$1,233,272
Other	\$0	\$0
Energy Efficiency Total	\$939,910	\$3,759,639

OK DSM 2008/2009 Quick Start Program

Energy Efficiency Total



Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0
	\$0	\$0
	\$0	\$0
	\$54,578	\$58,700
	\$54,578	\$58,700
	\$0	\$0
	\$994,488	\$3,818,339

Tariff related expenses

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Energy Trust of Oregon

OR

Response Date:

10/8/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential
Commercial and Industrial
Low Income
Other

	\$20,580,986	\$28,362,845
	\$29,216,290	\$49,504,635
	\$49,797,276	\$77,867,480

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control
Interruptible Demand
Price Response
Other

	\$0	\$0

Demand Response/Load Management Total

EM&V (included in totals above)

n/a	n/a	
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Grand Total

	\$49,797,276	\$77,867,480
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Eugene Water & Electric Board OR

Response Date: 9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$928,590	\$1,552,788
Commercial and Industrial	\$2,371,008	\$3,339,288
Low Income	\$619,060	\$1,035,192
Other		
Energy Efficiency Total	\$3,918,658	\$5,927,268
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	n/a	n/a
Grand Total	\$3,918,658	\$5,927,268

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

National Grid RI

Response Date: 9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Proposed**

Residential	\$3,742,600	\$7,228,204
Commercial and Industrial	\$8,927,100	\$12,962,188
Low Income	\$1,475,100	\$2,628,273
Other		
Energy Efficiency Total	\$14,144,800	\$22,818,665

Energy Efficiency Total



MidAmerican Energy

SD

Response Date:

9/30/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$0	\$8,000
Commercial and Industrial	\$0	\$20,000
Low Income	\$0	\$1,000
Other	\$0	
Energy Efficiency Total	\$0	\$29,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$4,000
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	
Demand Response/Load Management Total	\$0	\$4,000
EM&V (included in totals above)	\$0	\$1,000
Grand Total	\$0	\$33,000

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Tennessee Valley Authority

TN, GA, AL, VA, KY, MS, NC

Response Date:

11/18/2009

General Comments Submitted with Data:

TVA's data is reported in aggregate form, and includes all 7 states in which it operates.

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$6,029,000	\$32,943,000
Commercial and Industrial	\$3,032,000	\$5,423,000
Low Income	\$0	\$0
Other	\$13,797,000	\$36,569,000
Energy Efficiency Total	\$22,858,000	\$74,935,000
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0

Energy Efficiency Total

Demand Response Program/Load Management

Direct Load Control



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Interruptible Demand	\$66,297,387	\$75,262,739	
Price Response	\$0	\$0	
Other	\$567,000	\$24,065,000	Aggregator- EnerNoccontracts
Demand Response/Load Management Total	\$66,864,387	\$99,327,739	
EM&V (included in totals above)	n/a	n/a	
Grand Total	\$89,722,387	\$174,262,739	

Austin Energy

TX

Response Date:

9/11/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures	2009 Program Budgets	Item Specific Comments
	Proposed	

Residential	\$7,571,394	\$7,571,394	
Commercial and Industrial	\$5,662,830	\$5,662,830	
Low Income	\$789,278	\$789,278	
Other			
Energy Efficiency Total	\$14,023,502	\$14,023,502	
Demand Response Program/Load Management			
Direct Load Control	\$3,649,608	\$3,649,608	
Interruptible Demand			
Price Response			
Other			
Demand Response/Load Management Total	\$3,649,608	\$3,649,608	
EM&V (included in totals above)	\$143,000	\$163,000	Added FTE in last quarter 2009
Grand Total	\$17,673,110	\$17,673,110	



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Interruptible Demand	\$1,931,783	\$2,105,000
Price Response		
Other		
Demand Response/Load Management Total	\$1,931,783	\$2,105,000
EM&V (included in totals above)	\$595,252 n/a	
Grand Total	\$53,908,216	\$53,578,615

2009 included in Total Program costs but not budgeted separately

Xcel Energy

TX

Response Date:

9/24/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

	2008 Program Expenditures	2009 Program Budgets Approved	Item Specific Comments
Residential	\$789,000	\$497,000	
Commercial and Industrial	\$847,000	\$630,000	
Low Income	\$541,000	\$473,000	
Other	\$717,000	\$0	Payment for long-term third-party contracts - savings are paid for over the lifetime of measures, rather than only in the first year. Contracts are set to expire soon.
Energy Efficiency Total	\$2,894,000	\$1,600,000	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$1,004,000	Saver's Switch
Interruptible Demand	\$0	\$11,000	ICO
Price Response			
Other			
Demand Response/Load Management Total	\$0	\$1,015,000	
EM&V (included in totals above)	\$0	\$0	The costs are included within the individual program budgets.
Grand Total	\$2,894,000	\$2,615,000	



Rocky Mountain Power

UT

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$12,626,966	\$16,450,000
Commercial and Industrial	\$13,941,566	\$14,529,000
Low Income	\$127,423	\$260,564
Other	\$829,590	\$1,000,000
Energy Efficiency Total	\$27,525,544	\$32,239,564
Demand Response Program/Load Management		
Direct Load Control	\$7,178,848	\$9,359,025
Interruptible Demand	\$761,931	\$2,525,000
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$7,940,779	\$11,884,025
EM&V (included in totals above)	\$0 n/a	
Grand Total	\$35,466,323	\$44,123,589

2008 - \$829,590 for CESWay contract
2009 - \$1,000,000 for Class 4 Outreach program

EM&V budgets included in program budgets for all sectors



Burlington Electric Department VT

Response Date: 9/16/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$644,500	\$425,668
Commercial and Industrial	\$720,303	\$958,600
Low Income	\$113,758	\$75,117
Other	\$0	\$0
Energy Efficiency Total	\$1,478,561	\$1,459,385
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$25,000	\$30,000
Demand Response/Load Management Total	\$25,000	\$30,000
EM&V (not included in totals above)	\$52,025	\$65,159
Grand Total	\$1,555,586	\$1,554,544

BED specific demand response program to reduce summer peak issues (includes BED staff time and payments to customers).

Efficiency Vermont VT

Response Date: 9/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$7,298,260	\$9,450,653
Commercial and Industrial	\$19,851,607	\$14,667,340
Low Income	\$1,609,133	\$2,625,487



U.S. Electric Budgets and Expenditures by State and Organization (2009)

			ISO-New England's Forward Capacity Market; a 20 year forecast of efficiency potential for the Vermont Public Service Board; the "Vermont Systems Planning Committee"; non-electric efficiency measures
	Other	\$1,530,343	\$1,598,710
Energy Efficiency Total		\$30,289,343	\$28,342,190
Demand Response Program/Load Management			
	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total		\$0	\$0
EM&V (not included in totals above)		\$44,432	\$814,000
Grand Total		\$30,333,775	\$29,156,190

Avista

WA

Response Date:

10/9/2009

General Comments Submitted with Data:

CEE Comments:

"Other" Energy Efficiency figures removed from total, as NEEA is reported separately.

Energy Efficiency

2008 Program Expenditures

**2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$3,425,050	\$5,242,322	
Commercial and Industrial	\$5,217,266	\$9,181,494	
Low Income	\$510,755	\$1,297,780	
Other	\$0	\$0	Regional Programs through NEEA
Energy Efficiency Total	\$9,153,071	\$15,721,597	
Demand Response Program/Load Management			
	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0	



EM&V (included in totals above)	\$864,232	\$786,080
Grand Total	\$9,153,071	\$15,721,597

Pacific Power

WA

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets Item Specific Comments
Approved

Residential	\$1,636,658	\$3,281,585	Residential expenditure has had NEEA funding removed
Commercial and Industrial	\$3,449,082	\$3,211,204	
Low Income	\$571,926	\$1,017,075	
Other	\$0	\$0	
Energy Efficiency Total	\$5,657,666	\$7,509,864	
Demand Response Program/Load Management			
Direct Load Control	\$0	\$0	
Interruptible Demand	\$0	\$0	
Price Response	\$0	\$0	
Other	\$0	\$0	
Demand Response/Load Management Total	\$0	\$0	
EM&V (included in totals above)	n/a	n/a	EM&V budgets included in program budgets for all sectors
Grand Total	\$5,657,666	\$7,509,864	



Snohomish County Public Utility District

WA

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$3,565,160	\$6,223,972
Commercial and Industrial	\$5,572,183	\$5,095,520
Low Income	\$600,000	\$375,000
Other	\$6,350,503	\$7,026,518
Energy Efficiency Total	\$16,087,846	\$18,721,010
Demand Response Program/Load Management		
Direct Load Control		
Interruptible Demand		
Price Response		
Other		
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$800,000	\$1,270,000
Grand Total	\$16,087,846	\$18,721,010

"Other" includes all budget components other than conservation programs such as labor, education, memberships, materials, contracts, and travel.

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

Tacoma Power

WA

Response Date:

9/18/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$2,659,920	\$6,138,000
Commercial and Industrial	\$1,932,671	\$5,784,000
Low Income	\$346,543	\$962,000



U.S. Electric Budgets and Expenditures by State and Organization (2009)

Energy Efficiency Total	Other			budget 1 1/2 of 2009/2010 biennium budget
		\$4,939,134	\$12,884,000	
Demand Response Program/Load Management	Direct Load Control			
	Interruptible Demand			
	Price Response			
	Other			
Demand Response/Load Management Total		\$0	\$0	
EM&V (included in totals above)		n/a	See comment	2008 M&V in house labor, costs not tracked. Our Budget for the biennium is \$256K and our evaluations are planned for 2010.
Grand Total		\$4,939,134	\$12,884,000	

Alliant Energy

WI

Response Date:

9/23/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures 2009 Program Budgets
Approved

Item Specific Comments

Residential	\$0	\$0	
Commercial and Industrial	\$11,865,083	\$11,533,387	
Low Income	\$223,060	\$223,060	
Other	\$699,420	\$1,404,477	Education & Research
Energy Efficiency Total	\$12,787,563	\$13,160,924	
Demand Response Program/Load Management			
Direct Load Control	\$40,673	\$125,000	WPL only pays Customer Incentive if Controlled (No Control in 2008)
Interruptible Demand	\$102,718	\$29,088	
Price Response			
Other	\$0	\$0	
Demand Response/Load Management Total	\$143,391	\$154,088	



EM&V (included in totals above)	\$29,640	\$200,000
Grand Total	\$12,930,954	\$13,315,012

Public Service Commission of Wisconsin

WI

Response Date:

9/11/2009

General Comments Submitted with Data:

CEE Comments:

Public Service Commission of Wisconsin includes data for WI Focus on Energy, except for low

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Residential	\$16,006,334	\$18,947,105
Commercial and Industrial	\$23,881,886	\$36,666,234
Low Income		
Other		
Energy Efficiency Total	\$39,888,220	\$55,613,339
Demand Response Program/Load Management		
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (not included in totals above)	\$1,561,083	\$2,285,808
Grand Total	\$41,449,303	\$57,899,147

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (not included in totals above)

Grand Total



Wisconsin Division of Energy Services

WI

Response Date:

9/29/2009

General Comments Submitted with Data:

For the Low-Income program there are ongoing efforts to improve program performance, effectiveness and increase and validate savings. Low Income Weatherization programs in

CEE Comments:

Low income program budgets administered by Focus on Energy are reported by Wisconsin

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$0	\$0
Commercial and Industrial	\$0	\$0
Low Income	\$16,072,660	\$15,513,620
Other	\$2,880,948	\$2,780,743
	\$18,953,608	\$18,294,363
Direct Load Control	\$0	\$0
Interruptible Demand	\$0	\$0
Price Response	\$0	\$0
Other	\$0	\$0
Demand Response/Load Management Total	\$0	\$0
EM&V (included in totals above)	\$0	\$0
Grand Total	\$18,953,608	\$18,294,363

Gas and electric spending budgeted together; this is an estimate for the electric portion

Admin

Energy Efficiency Total

Demand Response Program/Load Management

Demand Response/Load Management Total

EM&V (included in totals above)

Grand Total

WPPI Energy

WI

Response Date:

10/1/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

**2008 Program Expenditures 2009 Program Budgets
Approved**

Item Specific Comments

Residential	\$758,829	\$950,000
Commercial and Industrial	\$2,673,633	\$4,555,600

LI- Individual members choose to send collections to the state, or administer their individual programs. This is left blank for this reason.



U.S. Electric Budgets and Expenditures by State and Organization (2009)

	Low Income	n/a	n/a
	Other	\$1,153,320	\$2,102,044
Energy Efficiency Total		\$4,585,782	\$7,607,644
Demand Response Program/Load Management			
	Direct Load Control		
	Interruptible Demand	\$1,926,480	\$1,950,000
	Price Response		
	Other		
Demand Response/Load Management Total		\$1,926,480	\$1,950,000
EM&V (included in totals above)		\$94,700	\$125,000
Grand Total		\$6,512,262	\$9,557,644

Staffing, Marketing, other miscellaneous

Rocky Mountain Power

WY

Response Date:

11/17/2009

General Comments Submitted with Data:

CEE Comments:

Energy Efficiency

2008 Program Expenditures

2009 Program Budgets

Item Specific Comments

Approved

	Residential	\$22,308	\$1,366,096
	Commercial and Industrial	\$62,203	\$1,054,718
	Low Income	\$5,188	\$178,750
	Other	\$0	\$0
Energy Efficiency Total		\$89,699	\$2,599,564
Demand Response Program/Load Management			
	Direct Load Control	\$0	\$0
	Interruptible Demand	\$0	\$0
	Price Response	\$0	\$0
	Other	\$0	\$0
Demand Response/Load Management Total		\$0	\$0
EM&V (included in totals above)		\$0	\$0
Grand Total		\$89,699	\$2,599,564

EM&V budgets included in program budgets for all sectors